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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OF THE INTERIOR O

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED					
OMB No. 1	004-0135				
Expires Man	h 31, 2007				

5.	L	ea	se	Serial	No.
N1	ĸ	A	α	5067	71

abandoned well	. Use Form 3160-3 (APD) f	or such proposals.	SIA AS	6. If Indian, Allotte	e or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well X Oil Well Gas Well Other					8. Well Name and No.		
					Burton Flat Federal Com #1		
2. Name of Operator Yates Petroleum Corporation					9. API Well No.		
3a. Address 3b. Phone No. (include area code)					30-015-26289		
105 S. 4th Str., Artesia, NM	88210	505-748-1471 10. Fie		10. Field and Pool	Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M.,		Burton; Delaware, East					
Surface 900'FSL & 1815'FWL of BHL 2216'FNL & 1689'FWL of				}	11. County or Parish, State Eddy County, New Mexico		
12. CHECK APPROPI							
TYPE OF SUBMISSION		Т	YPE OF ACTIO	N			
	Acidize	Deepen	Producti	on (Start/Resume)	Water Shut-Off		
X Notice of Intent	Alter Casing	Fracture Treat	Reclama		Well Integrity		
	Casing Repair	New Constructio	n Recomp	lete	Other		
Subsequent Report	Change Plans	X Plug and Abando	n Tempor	nily Abandon			
Final Abandonment Notice	Convert to Injection	Plug Back	Water D	isposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports shall be filed within 30 days. following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Yates Petroleum Corporation plans to plug and abandon this well as follows: 1. Rig up all safety equipment as needed. No casing recovery will be attempted. Tag CIBP at 3500' and load hole with plugging mud. 2. Spot a 25 sx cement plug from 2765' to 3144' across the 8-5/8" intermediate casing shoe. WOC and tag plug, reset the plug if necessary. 3. Perforate 4 squeeze holes at 1550'. Pump 85 sx Class "C" cement with additives. Displace the cement to 1450'. This will leave a 100' plug across the surface casing shoe. WOC and tag plug, reset if necessary. 4. Perforate 4 squeeze holes at 150'. Tie onto 4-1/2" casing and establish circulation. Pump 100 sx Class "C" with additives. Do not displace the cement. This will leave a solid plug from the surface down to 150' for a surface plug. WOC and tag plug, reset if necessary. 5. Remove all surface equipment and weld dry hole marker per regulations. **Accepted for record** **NOTE: Yates Petroleum Corporation will use steel pits and no earth pits**							
14. I hereby certify that the foregoing is true		i T					
Name <i>(Printed/Typed)</i> Tina H	uerta	Title R	egulatory Com	oliance Supervis	eor		
11110111	uoria	Tibe F	logulatory Com	onarioe Supervis)		
Signature Date November 15, 2006							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by			Title	Date	e		
Conditions of approval, if any, are attached certify that the applicant holds legal or equ			Office	<u> </u>			

ceruly that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willbully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



