

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other

2. Name of Operator  
Stephens & Johnson Operating Co.

3. Address  
P.O. Box 2249 Wichita Falls TX 76307-2249

3a. Phone No. (include area code)  
(940) 723-2166

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface 510' FNL, 1940' FEL  
At top prod. interval reported below  
At total depth 510' FNL, 1940' FEL

5. Lease Serial No.  
NM-069107

6. If Indian, Allottee or Tribe Name  
NA PH 1: 51

7. Unit or CA Agreement Name and No.  
East Millman Pool Unit

8. Lease Name and Well No.  
Tract 6 Well No. 10

9. API Well No.  
30-015-34891

10. Field and Pool, or Exploratory  
Millman (Yates-SR-QN-GB-SA) East

11. Sec., T., R., M., or Block and Survey or Area  
Sec 13, T19S, R28E

12. County or Parish  
Eddy

13. State  
NM

14. Date Spudded  
8-21-06

15. Date T.D. Reached  
8-27-06

16. Date Completed  
☐ D & A ☒ Ready to Prod.  
9-15-06

17. Elevations (DF, RKB, RT, GL)\*  
3371' GL, 3379' KB

18. Total Depth: MD 2720' KB  
TVD 2720' KB

19. Plug Back T.D.: MD 2691' KB  
TVD 2691' KB

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
Dual Lateralog, Comp. Neutron-Litho Density

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24	0	331 KB	---	475 sx	111	Surface -	CIR
7 7/8"	5 1/2"	15.5	0	2705 KB	---	850 sx	266	Surface -	CIR

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	2605' KB							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Grayburg	2037 KB	2574 KB	2405' - 2570' KB	0.44"	29	Open
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2405' - 2570' KB	3,000 gals 15% NEFE Acid
	103,500 gals 10 lb Brine Water, 20,000 lbs BJ LiteProp 125 (14/30)
	5,000 lbs Super LC 16/30 Sand

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9-15-06	9-22-06	24	→	5	3	485	40	0.96	Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
				5	3	485	500 cf/bbl		

## 28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD  
Producing  
NOV 21 2006  
WESLEY W. INGRAM  
PETROLEUM ENGINEER

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio		Well Status

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio		Well Status

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Queen	1678'	2037'	Sandstone, light gray, very Fine grain	Queen	1678'
Grayburg	2037'	2574'	Dolomite, buff colored, fine to very fine grain	Grayburg San Andres	2037' 2574'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
☒ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) William M. KincaidTitle Petroleum Engineer

Signature

William M. KincaidDate 10-6-06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.