

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 20071a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Res.  
Other \_\_\_\_\_2. Name of Operator  
BEPCO, L. P.3. Address  
P. O. Box 2760 Midland TX 797023.a Phone No. (include area code)  
(432)683-2277

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface NWSW, LOT 3, 1780' FSL, 660' FWL

At top prod. interval reported below

At total depth

14. Date Spudded  
09/09/200615. Date T.D. Reached  
09/24/200616. Date Completed  
☐ D & A ☒ Ready to Prod.  
10/13/20065. Lease Serial No.  
NMLC068545

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.  
NMNM71016 X8. Lease Name and Well No.  
POKER LAKE UNIT 2649. API Well No.  
30-015-3494610. Field and Pool, or Exploratory  
NASH DRAW-DEL/BS/AV SAND11. Sec., T., R., M., on Block and  
Survey or Area SEC 6, T24S, R30E12. County or Parish  
EDDY13. State  
NM17. Elevations (DF, RKB, RT, GL)\*  
3197' GL18. Total Depth: MD 7472'  
TVD19. Plug Back T.D.: MD 7406'  
TVD20. Depth Bridge Plug Set: MD  
TVD21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)  
GR-CLN-LDT; GR-AIT22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	32#	0'	732'		515		0'	
7-7/8"	5-1/2"	15.5/17#	0'	7467'		1005		2962' TS	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	7391'							

## 25. Producing Intervals

## 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	7057'	7332'	7057' - 7069'	0.380	12	PRODUCING
B)			7187' - 7195'	0.380	8	PRODUCING
C)			7322' - 7332'	0.380	20	PRODUCING
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7057' - 7195'	113,381 GALS PW + 10,000# 14/30 LITE PROP
7322' - 7332'	113,632 GALS PW + 10,000# 14/30 LITE PROP

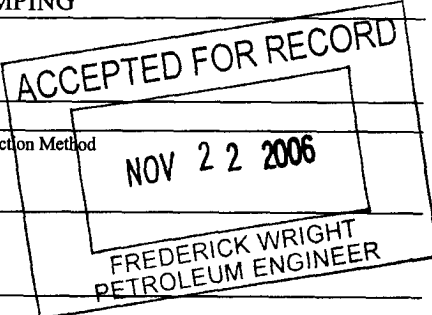
## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/13/06	10/18/06	24	→	62	170	293			PUMPING
Choice Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
19/64"	SI 300	500	→	62	170	293		PRODUCING	

## Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on page 2)



## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BUREAU OF LAND MGMT CALIFORNIA DIVISION 2006 OCT 26 PM 1:41 RECEIVED				T/RUSTLER	575'
				T/SALT	746'
				B/SALT	3240'
				T/LAMAR	3453'
				T/BELL CANYON	3480'
				T/CHERRY CANYON	4326'
				T/LOWER CHERRY CANYON	5591'
				T/BRUSHY CANYON	5616'
				T/LOWER BRUSHY CANYON	6943'
				T/BONE SPRING LIME	7208'
				T/AVALON SAND	7302'

## 32. Additional remarks (include plugging procedure):

B/AVALON SAND 7345'

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geological Report   
 ☐ DST Report   
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Cindi Goodman Title Production ClerkSignature Cindi Goodman Date 10/20/2006

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.