Form 3160-4 · (April 2004) UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

	FORM APPROVED
(/) On \	
037.	ONTO NIO 1004-012
	_OIVID IVQ. IVOTOIS
A DATES I	OMB NO. 1004-013 Expires: March 31, 20
ARTESTA	DAPHOS. March 51, 20

11. Sec. T., R., M., on Block and Survey or Area SEC 6. T24S.   12. Country or Parish   13. State EDDY   13. State EDDY   13. State EDDY   14. State EDDY   15. State EDDY   1						14.70				1/20	ńή	-AK	TE	AK			Expires: M	arch 31, 200	) <i> </i>	
1. Type of Well		WE	LL CC	MPL	ETIO.	N OR F	RECOMP	LEII	ON R	/ W	<b>₩</b> ND	LOG	`							
2. Name of Operator BEPCO, L. P.  3. Address P. O. Box 2760 Midland TX 79702  4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At Surface NWSW, LOT 3, 1780' FSL, 660' FWL  At 10p prod. interval reported below  At 10p									ı	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	ug Back	W.	Siff, 1	7				e or Tribe N	Vame	
2. Name of Operator BEPCO, L. P.  3. Address P. O. Box 2760 Midland TX 79702  4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At Surface NWSW, LOT 3, 1780' FSL, 660' FWL  At 10p prod. interval reported below  At 10p	U. 15P4	0. 00p.v			_					127	Sko	the		97					e and	no.
3. Address	2. Name	e of Operate	or								an			3/						
P. O. Box 2760 Midland TX 79702												<del></del>	END)						264	
A   Location of Well (Report Incurtant Level)   An   Surface NWSW, LOT 3, 1780' FSL, 660' FWL					1			area c	ode)				UNII	204						
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface NWSW, LOT 3, 1780° FSL, 660° FWL  At top prod. interval reported below  15. Date T.D. Reached  16. Date Completed  17. Death   D. & A.   Survey or Area SEE 6, T248, NM  18. Total Depth: MD 7472′   19. Plug Back T.D. MD 7406′   10/13/2006  18. Total Depth: MD 7472′   19. Plug Back T.D. MD 7406′   20. Depth Bridge Plug Set: MD TVD  21. Type of Electric & Other Mechanical Logs Run (Submit copy) of each)  22. Casing and Liner Record/Report all strings set in well)  13. GR-CLIN-LDT, GR-AIT   170 (MD)																				
At top prod. interval reported below	4. Local	tion of Wel	l (Repor	t locat	ion clea	rly and in	accordance	with F	ederal	requiremen	its)*					0. Fie	ld and Pool, o	or Explorato	ry	
At total depth    At total depth   Is. Date T.D. Reached   09/24/2006   Is. Total Depth   MD   7472'   19. Plug Back T.D.: MD   7406'   20. Depth Bridge Plug Set: MD   TVD   TVS (Submit analysis)   TVS (Submit analys	At St	ırface NW	SW, L	OT 3	, 1780'	FSL, 66	0' FWL									NASH DRAW-DEL/BS/AV SAND				
At total depth															ll. Sec Sur	., T., R., M., vev or Area	on Block ar	ıd	DAGE	
At total depth			-												-					<u>K30E</u>
09/09/2006	At to	tal depth																3		
19/19/2006	14. Date	Spudded			15. Date	e T.D. Rea	ched		1	16. Date Completed						17. Elevations (DF, RKB, RT, GL)*				
TVD	09/09	9/2006		1	09/	24/2006									3197' GL					
TVD	18. Total	Depth: N	иD 747	'2'		19.	Plug Back T	.D.:	MD 74					Plug S	lug Set: MD					
Size   Casing and Liner Record (Report all strings set in well)   Stage Cementer   Depth   Type of Cement	TVD TVD															TVD				
23. Casing and Liner Record(Report all strings set in well)  Hole Size    Size	GR-CLN-LDT; GR-AIT Was DST run?											? X	]No [	Yes (Sub	mit analysi	s)				
Hole Sizz   Sizz/Grade   Wt. (#/ft.)   Top (MD)   Bottom (MD)   Stage Cementer   Depth   No. of Sks. & Sturry Vol.   Cement Top*   Amount Pulle   12-1/4"   8-5/8"   32#   0"   732!   515   0"	23. Casir	ng and Line	r Record	(Repo	rt all str	ings set in	well)			·		L	Direct	tional Di	urvey:	1	103	(Submit Co	<u> </u>	
								(MD)	Stage Cementer No. Type						Cement Top*		Amoun	t Pulle	ed	
24. Tubing Record   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth Set (MD)										515										
Size   Depth Set (MD)   Packer Depth (MD)   (MD)   PerforDENG   PRODUCING   PRODUCING   PRODUCING   PRODUCING   PRODUCING   PRODUCING   Production Method   Production Packer Depth Set (MD)   Production Method   Production Interval B   Production   Production Interval B   Production   Production   Production   Production   Production Method   Production Method   Production Interval B   Production   Production   Production Method   Production Metho	7-7/8"	5-1/2"	15	5.5/17	'#   O'		7467'				1005				2962' TS					
Size   Depth Set (MD)   Packer Depth (MD)   (MD)   PerforDENG   PRODUCING   PRODUCING   PRODUCING   PRODUCING   PRODUCING   PRODUCING   Production Method   Production Packer Depth Set (MD)   Production Method   Production Interval B   Production   Production Interval B   Production   Production   Production   Production   Production Method   Production Method   Production Interval B   Production   Production   Production Method   Production Metho		<del> </del>									<del> </del>									
Size   Depth Set (MD)   Packer Depth (MD)   (MD)   PerforDENG   PRODUCING   PRODUCING   PRODUCING   PRODUCING   PRODUCING   PRODUCING   Production Method   Production Packer Depth Set (MD)   Production Method   Production Interval B   Production   Production Interval B   Production   Production   Production   Production   Production Method   Production Method   Production Interval B   Production   Production   Production Method   Production Metho		<del> </del>		· · · · · · · · · · · · · · · · · · ·	_		1				ļ ——									
Size   Depth Set (MD)   Packer Depth (MD)   (MD)   PerforDENG   PRODUCING   PRODUCING   PRODUCING   PRODUCING   PRODUCING   PRODUCING   Production Method   Production Packer Depth Set (MD)   Production Method   Production Interval B   Production   Production Interval B   Production   Production   Production   Production   Production Method   Production Method   Production Interval B   Production   Production   Production Method   Production Metho		<b>†</b>				<del></del>														
2-7/8"   7391'   25. Producing Intervals   26. Perforation Record				=																
26. Perforation Record   Formation   Top   Bottom   Perforated Interval   Size   No. Holes   Perf. Status				D)   P	acker De	epth (MD)	Size		Depth	Set (MD)	Packer	Depth (	(MD)		Size	De	epth Set (MD	) Packer	Depth	(MD)
Perforated Interval   Size   No. Holes   Perf. Status							L						i	·						
A) DELAWARE   7057'   7332'   7057' - 7069'   0.380   12   PRODUCING B)   7187' - 7195'   0.380   8   PRODUCING C)   7322' - 7332'   0.380   20   PRODUCING Depth Interval   Amount and Type of Material  7057' - 7195'   113,381 GALS PW + 10,000# 14/30 LITE PROP 7322 7332'   113,632 GALS PW + 10,000# 14/30 LITE PROP  28. Production - Interval A Date First Produced Date Hours Production BBL MCF BBL Gravity Corr. API Gravity Production Method Public Ratio  10/13/06 10/18/0624					т	Con	Botton	,—		<del> </del>		·		ize	No	Holes	Γ	Perf Status		<del></del>
C) 7322' - 7332' 0.380 20 PRODUCING  D) 27. Acid, Fracture, Treatment, Cement Sqeeze, Etc.  Depth Interval Amount and Type of Material  7057' - 7195' 113,381 GALS PW + 10,000# 14/30 LITE PROP  7322 7332' 113,632 GALS PW + 10,000# 14/30 LITE PROP  28. Production - Interval A  Date First Test Produced Date Production BBL MCF BBL Gas Gravity Production Method Produced Date Press. Size Flwg. Press. Test BBL MCF BBL MCF BBL Gas Flwg. Production - Interval B  Date First Test Test Production Date Tested Tested Production Date Production - Interval B  Date First Test Test Production Date	A)DELA		/11			Ορ									riores	PRODU				
D)  27. Acid, Fracture, Treatment, Cement Sqeeze, Etc.  Depth Interval  7057' - 7195'  113,381 GALS PW + 10,000# 14/30 LITE PROP  7322 7332'  113,632 GALS PW + 10,000# 14/30 LITE PROP  28. Production - Interval A  Date First Test Production  Tost Production BBL Gas Water BBL Gas: Oil Gravity Gravity Production Method PumpInG  Choice Tbg. Press. Csg. Flwg. Press. Rate BBL MCF BBL Gas: Oil Ratio  Production - Interval B  Date First Test Production - Interval BBL Gas Water BBL Gas: Oil Ratio  Production - Interval B  Date First Test Production - Interval BBL Gas Water BBL Gas: Oil Ratio  Production - Interval B  Date First Test Date Tested Production Production BBL Gas Water BBL Gas: Oil Gravity Gas Gas: Oil Ratio  Production - Interval B  Date First Test Date Tested Production Production Production Production BBL Gas Water BBL Gas: Oil Gravity Gas Gas: Oil Gravity Gas Gas: Oil Gravity Production Method Production Production Production BBL Gas Water BBL Gas: Oil Gravity Gas Gravity Production Method Production Method Production Method NOV 2 2 2006	B)															<del></del>				
Amount and Type of Material   Amount and Type of Material					<del></del>				7322' - 7332' 0.3					0 20 PRODUCING						
Depth Interval  7057' - 7195'  113,381 GALS PW + 10,000# 14/30 LITE PROP  7322 7332'  28. Production - Interval A  Date First Produced Date  Test Production  10/13/06 10/18/0624  Choice Tbg. Press. Fiwg. Press. Fiwg. Press. Fiwg. Production  19/64" SI 300 500  Production - Interval B  Date First Test Date  Test Dat					C	F4-									L		<u> </u>			
7322 7332'  113,632 GALS PW + 10,000# 14/30 LITE PROP  28. Production - Interval A  Date First Produced Date Hours Tested Date Production Date Production Date Production Date Production Date Production Date Production Date Date Date Date Date Date Date Date				, Ceme	ni Sqee	ze, Etc	· · · · · · · · · · · · · · · · · · ·			Aı	nount ar	nd Type	e of M	aterial	· ·					· · · ·
28. Production - Interval A  Date First Test Date Tested Date Tested Date Production Date Flore  10/13/06 10/18/0624	7057'	- 7195'			113,3	81 GAL	S PW + 1	0,000	# 14/3	30 LITE	PROP									
Date First Produced Date       Test Date Production Date Date Production Date Product	7322-	- 7332'			113,6	32 GAL	SPW+1	0,000	)# 14/3	30 LITE	PROP									
Date First Produced Date       Test Date Production Date Date Production Date Product																				
Date First Produced Date       Test Date Production Date Date Production Date Product	20 Brode	otion Into	amral A			<del></del>														
10/13/06   10/18/06/24	Date First	Test	Hours	Tes	st	Oil	Gas	Wa	ter	Oil Gravi	ity	Gas	nita.	Pro	duction	Method				
Choice Size Tbg. Press. Csg. Press. Csg. Flwg. Si 300 500    Production - Interval B  Date First Produced Date Production    Date First Produced Date    Date First Produced Date    Date First Produced Date    Date First Production    Date First Test Date    Date First Production    Date First Test Date    Date First			f	_		l .	1			Coll. At		Gia	vity	ΡĪ	тмрп	NG				
Date First Produced Date Rest Test Production Date Rest Production Date Rest Date Date			<del></del>	24	Hr.	<del></del>		W	ater	Gas : Oil		Wel	1 Status					= 050	TOF	श्री
Date First Produced Date Rest Test Production Date Rest Production Date Rest Date Date			i .	Ka	ie 🗪	!	ı	1	ľ			PRODUCING		: [0/	CEI	PTED F	OR KE	ル 一	,-	
Date First   Test   Hours   Test   Production   Date   Production   Date   Production   Production   Production   Production   Production   Production   Production   NOV   2 2 2006   Production   2 2 2006   Production   Produc						U2	11/0	129	J	Ц		Irk	טטנ		<u>'A</u>	اساس			+	
	Date First	Test	Hours	Tes	it	Oil	Gas	Wat	ter	Oil Gravi	ty	Gas	<u> </u>	Pro	duction	Method	2	2 2006	1	
Choke Size Tbg. Press Csg. Press. Flwg. Si Press. Si Press. Si Press. Si Press. Si Press. Si Press. Si Press Press. Si Press.	rroduced	Date	rested	Pro	duction	RRL	MCF	BBI	<b>.</b>	Corr. AP	L	Grav	vity		1		NOA 5	2 2000	1	\
Size Flwg. Press. Rate BBL MCF BBL Ratio  FREDERICK WRIGHT  FREDERICK WRIGHT  FREDERICK WRIGHT  FREDERICK WRIGHT	Choke	Tbg. Press	Csg.	24	Hr.	Oil	Gas	Wat	ter	Gas : Oil	<del></del>	Well	1 Status		-+	-+			HT	7
or I arton Eum Europe	Size	Flwg.	Press.	Rai	te 🔽	BBL	MCF	BE	IL.	Ratio					1	L	FREDERI	CK WKI	NEE	.R
(See Instructions and spaces for additional data on page 2)	(See Instruc		aces for a	ddition	al data on	page 2)						_L			<del></del> +	F	ETROLE	J1V1 12.		

28b. Production - Interval C														
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Production Method Gravity						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status						
28c. Production - Interval D														
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity Production Method						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status						
29. Dispo		as (Sold, u	sed for fuel	vented, etc	:.)	· · · · · · · · · · · · · · · · · · ·	•							
30. Summary of Porous Zones (Include Aquifers):									on (Log) Markers					
Show all important zones or porsity and contents thereof: Cored intervals and all drill-stem tests, inleuding depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.														
Forma	tion	Тор	Bottom		Descri	ptions, Conte	nts, etc.		Name	Top  Meas. Depth				
									ER	575'				
r								T/SALT		746'				
B										3240'				
T/LAMAR										3453'				
Ę.		歪						T/BELL C.		3480'				
Section 2		26							Y CANYON	4326'				
	7	<b>E</b>	Samuel Company						CHERRY CANYON	5591'				
									Y CANYON	5616'				
		<b>C</b> ****()					BRUSHY CANYON	6943'						
	T/BONE SPRING LIME   7208'   T/AVALON SAND   7302'													
22 Additio	mal comorto	c (include	nlugging ne	yaadure):				1/AVALO	N SAND	7302'				
32. Additional remarks (include plugging procedure): B/AVALON SAND 7345'														
33. Indicate which itmes have been attached by placing a check in the appropriate boxes:  X Electrical/Mechanical Logs (1 full set req'd.)  Geological Report  DST Report  Directional Survey														
Electrical/Mechanical Logs (1 full set req'd.)  Geological Report  DST Report  Directional Survey  Core Analysis  Other														
					mation is co	mplete and co			ole records (see attached instru	actions)*				
Name (please print) Cindi Goodman Title Production Clerk														
Signatu	ire	Ind	Cr.	400	2.S		Date10/20	0/2006						
Title 18 U.S States and	S.C. Section false, fictiti	n 101 and ous or frad	Fitle 43 U.S ulent statem	.C. Section ents or repr	1212, make esentations	it a crime for as to any matt	any person knowing er within its jurisdic	gly and willfully	to make to any department o	r agency of the United				