

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APROVED OMB NO. 1004-0135

	AU OF LAND MANAGEMENT / LY COMMAN AND MANAGEMENT	ESIA 2 EXPIRES: NOVEMBER 30, 2000				
SUNDRY NO		ESIA S EXPIRES: NOVEMBER 30, 2000 5. Lease Serial No.				
Do not use this for abandoned well. L	ESIA Serial No.  NMNM-0405444  6. If Indian, Allottee or Tribe Name					
_==_===================================	SUBMIT IN TRIPLICATE 50 OCO	A1/				
Š	OBMIT IN TRIPLICATE	7. Unit or CA Agreement Name and No.				
1a. Type of Well ☑ Oil Well ☐ O		C C C C C C C C C C C C C C C C C C C				
1a. Type of Well 📝 Oil Well 📙 🤇	ias Well Other	8 Well Name and No.				
2. Name of Operator		Todd 15P Federal 16				
Devon Energy Production	9. API Well No.					
3. Address and Telephone No. 30-015-34304						
20 North Broadway, Ste 1	699 10. Field and Pool, or Exploratory					
Location of Well (Report location cle	Ingle Well; Delaware  12. County or Parish 13. State					
Lat D. Carata. T000 D045 00						
Lot P Sec 15 - T23S R31E 660' FSL & 660' FEL Eddy NM						
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OS SUBMISSION   TYPE OF ACTION   TYPE OF A						
TIFE 03 SUBMISSION	<del>                                     </del>					
✓ Notice of Intent	Acidize Deepen					
	Alter Casing Fracture Treat	Reclamation Well Integrity				
Subsequent Report	Casing Repair New Construction	Recomplete Other				
Final Abandonment Notice	Final Abandonment Notice					
deepen directionally or recomplete horizontally, give the Bond No. on file with BLM/BIA. Required subsec- interval, a Form 3160-4 shall be filed once testing ha	Clearly state all pertinent details, and give pertinent dates, including estima subsurface location and measured and true vertical depths of all pertinent truent reports shall be filed within 30 days following completion of the involve	ated date of starting any proposed work and approximate duration thereof. If the proposa markers and zones. Attach the Bond under which the work will be performed or provide ad operations, if the operation results in a multiple completion or recompletion in a new requirement, including reclamation, have been completed, and the operator has				
determined that the site is ready for final inspection)						
Devon Energy Production Co.	, LP respectfully request variance to test B	SOPE and wellhead equipment to 70% of burst of				
casing utilizing the rig pump.						
l						
ĺ						

14. I hereby certify that the foregoing is true and correct	Name Title	Judy A. Barnett Regulatory Analyst	Date	11/6/2006
(This space for Federal or State Office use)				
Approved by Conditions of approval, if any:	Title		Date	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

\*See Instruction on Reverse Side

**APPROVED** 

NOV 1 4 2006

FREDERICK WRIGHT PETROLEUM ENGINEER

## **SUNDRY NOTICE SPECIAL STIPULATIONS**

1. Approval is granted for the operator to test casing, BOPE and BOP to approximately 70% of casing Yield pressure; using the rig pumps and clear water or an appropriate clear liquid, as per 43 FR PART 3160 III. A. 2. i and the tests will be done by an independent service company.