

Submit 3 Copies To Appropriate District

Office

District I

1625 N. Hobbs, NM 87240

District II

1301 W. Artesia, NM 88210

District III

1000 R. Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

PARALLEL PETROLEUM CORPORATION

3. Address of Operator

1004 N. BIG SPRING, SUITE 4, MIDLAND, TX 79701

4. Well Location

Unit Letter E : 1880 feet from the NORTH line and 300 feet from the WEST line

Section 5 Township 19S Range 23E NMPM EDDY County NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

GR: 4040

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: SPUD & SURFACE CASING INFO ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-17-2006: MIRU; SPUD @ 5:45 PM

10-19-2006:

RUN 9.625 SURFACE CASING, 12.25 HOLE, 36#, SET @ 1495; CMT W/LEAD #1: 180 SX H+10% A-10+11# LCM+1% CACL2, 14.6 PPG, 1.5 YIELD. LEAD #2: 500 SX 50/50/10 C+1/8# CF+5# LCM-1 2% CACL2, 11.7 PPG, 2.4 YIELD. TAIL W/200 SX C+2% CACL2+8#CF, 14.8 PPG, 1.34 YIELD. TOTAL CEMENTIZERS: 5

TOC: 820 BY TEMP SURVEY, TOP OUT WITH 1" TO SURFACE

WOC: 20.5 HRS; TEST CASING 1000# FOR 30 MINUTES.

CEMENT TOP LOG ATTACHED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kaye McCormick

TITLE SR PROD & REG TECHNICIAN DATE 11-16-2006

Type or print name KAYE MC CORMICK

E-mail address: kmccormick@plll.com

Telephone No. 432-685-6563

For State Use Only

FOR RECORDS ONLY

NOV 20 2006

APPROVED BY _____ TITLE _____ DATE _____

Conditions of Approval, if any: