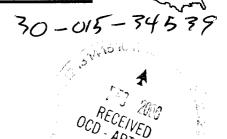


ALLSTATE ENVIRONMENTAL SERVICES, LLC

P.O BOX 11322 MIDLAND, TEXAS 79702 OFFICE: (432) 682-3547 FAX: (432) 682-4182

Contractors License #94195



July 21, 2006

New Mexico Oil Conservation Division District2 1301 Grand Avenue Artesia, New Mexico 88210

Dear Sir/Ma'am

Included in this mailing is the closure report for COG Operating Corp. Texaco BE #7 lease. As indicated in the summary the pit closure work was begun on July 17, 2006 and completed on July 21, 2006.

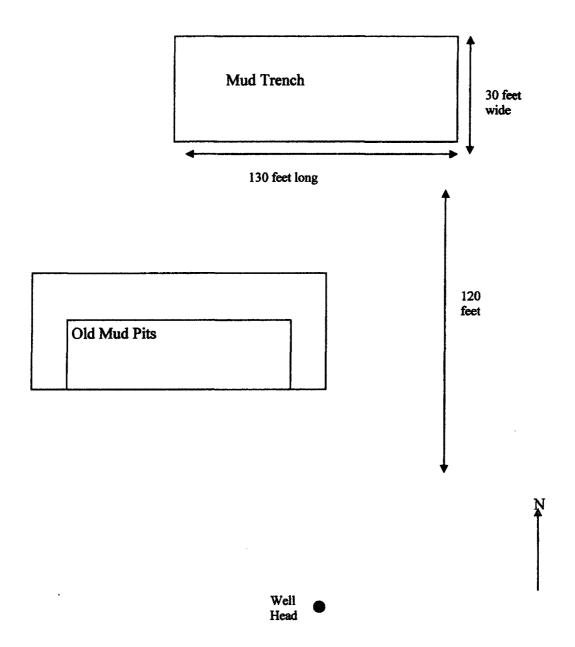
Any concern or questions regarding this site may be addressed to Randy Offield, Allstate Environmental Services, at 432-682-3547 or his e-mail address at allstateenviro@sbcglobal.net

Sincerely Mark Meadows for Randy Offield-Owner Allstate Environmental Services

Cc: COG Operating Corp-Artesia, N.M. Allstate Environmental Svcs. file

Subtitit 3 Copies To Appropriate District	State of New Mexico			Form C-103		
Office District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			May 27, 2004 WELL API NO.		
District 11 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-34539 5. Indicate Type of Lease			
District III	1220 South St. Francis Dr.			5. Indicate Typ		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			6. State Oil & C		
1220 S. St. Francis Dr., Santa Fe, NM 87505				B-1565		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Texaco BE		
PROPOSALS.) 1. Type of Well: Oil Well					8. Well Number 7	
2. Name of Operator				9. OGRID Number		
COG Operating LLC 3. Address of Operator	MAY 1 6 2006			229137 I 0. Pool name or Wildcat		
550 W. Texas Suite 1300 Midlan	d. TX 79701	V	U-MATERIA.	Loco Hills Pad	l l	
4. Well Location	<u> </u>			<u> </u>		
Unit Letter A	feet from the	Nort		990 feet f	from the <u>East</u> line	
Section16	Township 1	75 R	inge 30E	NMPM	County Eddy	
I I. Elevation (Show whether DR, RKB, RT, GR, etc.) 3681' GR						
Pit or Below-grade Tank Application or Closure X						
Pit type Drilling Depth Groundwater 150' Distance from nearest fresh water well 1000' Distance from nearest surface water 1000'						
Pit Liner Thickness: 12 mi	Below-Grade Tank: Volu	ume	bbls; Co	astruction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK			REMEDIAL WOR		ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	=	P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEN	T JOB		
OTHER: Pit Closure		X	OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
COG Operating LLC proposes to close Drilling pit as follows:						
1 7						
 Remove fluids from pit. A Deep Trench pit will be constructed next to the existing reserve pit and lined with a 12 mil liner, the contents will be 						
encapsulated in this pit and liner will be folded over the mud and cuttings.						
3. Cover liner with 20 mil liner with excess of 3' on all sides as per option IV.B.3.(b) of the Pit and Below-Grade Tank						
Guidelines 4. Cover with a minimum 3' of native soil.						
5. Contour pit to prevent erosion						
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-						
grade tank has been/will be-epastructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan						
SIGNATURE Jerry	1. Shevell	TITLE Pr	oduction Clerk		DATE 5/15/06	
Type or print name Jerry W. Sherrell E-mail address: DKuykendall@conchoresources.com Telephone No. 4326854372						
For State Use Onl						
APPROVED BY: Deputy Field Inspector Deputy Field Inspector DATEMAY 1 77 2000						
APPROVED BY: Deputy Field Inspector Conditions of Approval (if any). TITLE Dishict # - Artesia DATE MAY 1 7 2006						
7						

12/20/06



COG Operating, LLC

Texaco BE #7 API #: 30-015-34539

Eddy County, New Mexico

Completed Pit Closure 7-21-06

BEGAN COMPLETED

7-17-06 7-21-06