



# **ALLSTATE ENVIRONMENTAL SERVICES, LLC**



P.O BOX 11322  
MIDLAND, TEXAS 79702  
OFFICE: (432) 682-3547  
FAX: (432) 682-4182  
Contractors License #94195

30-015-34624



July 11, 2006

New Mexico Oil Conservation Division  
District 2  
1301 Grand Avenue  
Artesia, New Mexico 88210

Dear Sir/Ma'am

Included in this mailing is the closure report for COG Operating Corp. RJ Unit #132 lease. As indicated in the summary the pit closure work was begun on July 6, 2006 and completed on July 11, 2006.

Any concern or questions regarding this site may be addressed to Randy Offield, Allstate Environmental Services, at 432-682-3547 or his e-mail address at [allstateenviro@sbcglobal.net](mailto:allstateenviro@sbcglobal.net)

Sincerely  
Mark Meadows for Randy Offield-Owner  
Allstate Environmental Services

cc: COG Operating Corp.-Artesia, N.M.  
Allstate Environmental Svcs. file

*An Environmental Company*  
SOLIDIFICATION, BIOREMEDIATION, LAND FARMING, SOIL SHREDDING

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	WELL API NO. 30-015-34624
2. Name of Operator COG Operating LLC	5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 550 W. Texas, Suite 1300 Midland, TX 79701	6. State Oil & Gas Lease No. LC-028775B (FEDERAL)
4. Well Location Unit Letter <u>C</u> <u>330</u> feet from the <u>North</u> line and <u>1650</u> feet from the <u>West</u> line Section <u>27</u> Township <u>17S</u> Range <u>29E</u> NMPM County <u>Eddy</u>	7. Lease Name or Unit Agreement Name RJ Unit
	8. Well Number <u>132</u>
	9. OGRID Number 229137
	10. Pool name or Wildcat Grayburg Jackson SR Q G SA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3536' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input checked="" type="checkbox"/>	
Pit type <u>Drilling</u> Depth Groundwater <u>110'</u> Distance from nearest fresh water well <u>1000'</u> Distance from nearest surface water <u>1000'</u>	
Pit Liner Thickness: <u>12</u> mil Below-Grade Tank: Volume <u>3000</u> bbls; Construction Material	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: Pit Closure <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Mack Energy Corporation proposes to close Drilling pit as follows:

1. Remove fluids from pit.
2. A Deep Trench pit will be constructed next to the existing reserve pit and lined with a 12 mil liner, the contents will be encapsulated in this pit and liner will be folded over the mud and cuttings.
3. Cover liner with 20 mil liner with excess of 3' on all sides as per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines..
4. Cover with a minimum 3' of native soil.
5. Contour pit to prevent erosion and ponding of rainwater.

RECEIVED

MAY 12 2006

PLUG-ABANDON

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Jerry W. Sherrell TITLE Production Clerk DATE 5/11/2006

Type or print name Jerry W. Sherrell E-mail address: DKuykendall@conchoresources.com Telephone No. (432) 685-4372  
For State Use Only

APPROVED BY: [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any):

MAY 12 2006

Accepted for record - NMOC

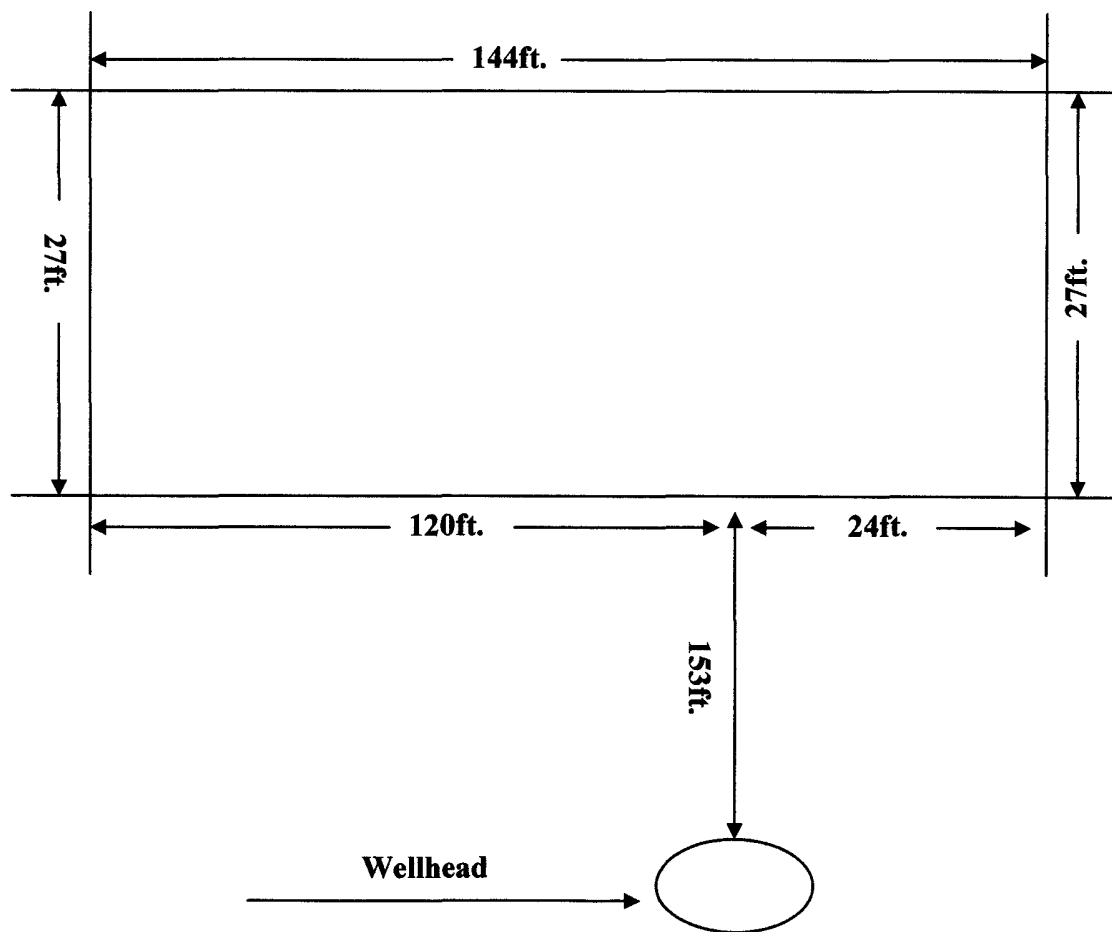
12/20/06

**COG Operating**

**RJ Unit #132**

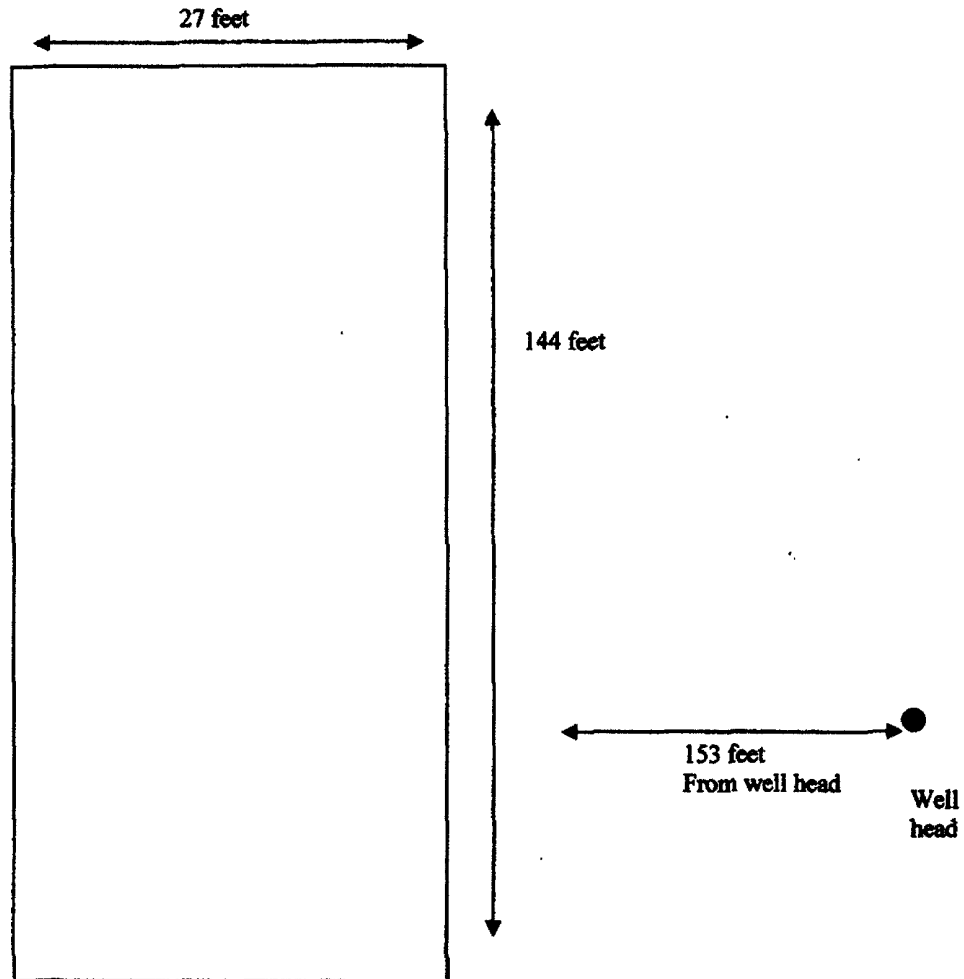
**Eddy County, New Mexico 88220**

**July, 2006**



RECEIVED

JUL 17 2006



**COG OPERATING LLC**  
**R J UNIT #132**  
**EDDY COUNTY, NM**  
**API #: 30-015-34624**

**CLOSURE BEGAN: 7-6-2006**  
**CLOSURE COMPLETED: 7-11-2006**

27 feet wide                      153 feet from well head  
144 feet long