## **OCD-ARTESIA**

Form 3160-5 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 200

## 5. Lease Serial No. NMNM-93203

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use the	is form for proposals t ell. Use Form 3160 - 3 (A	o drill or to r APD) for such	e-enter and proposals.	6. If Ind	lian, All	ottee or Tribe N	ame		
SUBMIT IN TRI	PLICATE- Other instr	ructions on vev	rerse side.		t or CA	Agreement, Na	me and/or l	No.	
1. Type of Well Oil Well	PLICATE- Other instructions on veverse side.  Gas Well Other Och OCD - ARTESIA OCD - A								
2. Name of Operator CHESAPEAKE OPERATING, INC. ATTN: LINDA GOOD					GLOBE 14 FEDERAL 1  9. API Well No.				
3a Address       3b. Phone No. (include area code)         P. O. BOX 18496, OKLAHOMA CITY, OK 73154-0496       405-767-4275					30-015-34755  10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					HENSHAW				
SL: 2280 FNL & 1980 FEL, SWNE, SECTION 14, T16S, R30E BL: 2130 FNL 1830 FEL, SWNE, SECTION 14, T16S, R30E					11. County or Parish, State  EDDY COUNTY, NEW MEXICO				
12. CHECK AI	PPROPRIATE BOX(ES) TO	INDICATE NAT	URE OF NOTICE	REPORT,	OR O	THER DATA			
TYPE OF SUBMISSION		7	TYPE OF ACTION	I					
Notice of Intent  ✓ Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construction Plug and Abando	Reclamation Recomplete			Water Shut-Off  Well Integrity  ✓ Other Spud & Set Surface  Casing			
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disp	oosal					
testing has been completed. Fit determined that the site is ready 11/24/2006 Build location 11/25/2006 Spud well @ 11/26/2006 RU Casing of Thirtropic, 14.6 ppg, 1.52 ppg, 1.32 yield, WOC, cut run Temperature survey, pull 1" pipe, WOC, weld of returns, pull 1" pipe, WO 11/27/2006 Test casing of	on, MIRU Patterson Drilling r 7:00 a.m. rew, ran 12 jts 13 3/8" 48# 8r yield, cont'd w/220 sx 35:65:6 off conductor csg, rough cut of TOC approx 141', TIH w/ 1" on surface wellhead, test to 50 C, TIH w/ 1" pipe to 191', tag	filed only after all requige #504. Set Conducted STC csg, set @ 52 Class "C" + additionary and pits, rupipe to 256', tag cm 0#, TIH w/ 1" pipe	ctor @ 100'.  20', collar @ 474', R ves, 12.4 ppg, 2.1 yi n Temp survey, TC at, cmt top side thro to 256', cmt top sid	cclamation, have  CD casing crew eld, tail in w/2. DC approx 141 ugh 1" pipe w. e through 1" p	, RU vi 50 sx C '. csg, i / 50 sx i ipe w/ :	nt crew, pmp llass "C" + ad rough cut csg, Thixtropic cm 50 sx Thixtro	operator h cmt w/180 ditives, 14 jet mud p it, no retu	0 sx 1.8 pits, rns,	
(CHK PN 819685)  14. I hereby certify that the fore	going is true and correct			<del></del>					
Name (Printed/Typed) LINDA GOOD	Title	Title PERMITTING AGENT							
Signature Lind	Date	;	11/28/2006	ACC	CEPTED	FOR	RECO		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved by			Title		Date	DEC	7 20	006	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						WESLEY ETROLE	AV. IN	GRAM GINEEI	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.