OCD-ARTESIA

Form 3160-5 Con 2160-4 Con 2160-5			FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007			
			5. Lease Serial No.			
TOTAL THE MAN DEPORTS ON WELLS			NM-031963			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian	, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit or	r CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Other				8. Well Nar	me and No.	
2. Name of Operator Pogo Producing Company				1	8 Federal #3	
3a Address 3b. Phone No. (include area code)				9. API We		
P. O. Box 10340, Midland, TX 79702-7340 432-685					d Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			DELITIAL		nes Delaware West or Parish, State	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 990' FEL, Section 8, T24S, R31E				1	ounty, NM	
12. CHECK AP	PPROPRIATE BOX(ES) TO I	NDICATE NATU	JRE OF NOTICE, R	EPORT, OR	OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Sta	Well Integrity		
Subsequent Report	Casing Repair Change Plans	New Construction			X Other Drlg operations	
Final Abandonment Notice	Convert to Injection	☐ Plug and Abandon ☐ Plug Back	☐ Temporarily Ab☐ Water Disposal	andon		
Intermediate Csg – Drld 11" hole of Cl C cmt plug. Re-drill 11" section Spot 300 sks Cl C Neat cmt plug. 1500 sks C 65:35 POZ @ 12.8 pp 08:30 hrs 09/15/06. WOC 24 hrs. TD & Production Csg – Drld 7-7/85-1/2" 15.5# & 17# J-55 csg. Cmt 14.1 ppg. Circ 60 sks to surface. 14.8 ppg. Circ 62 sks to surface.	to 4185'. TD reached @ on of hole. Attempted to a Redrilled. Reached TD of followed by 200 sks Cl Make cut-off. Install W B" hole to 8250'. TD reached 1st stage w/ 600 sks Cl Cmt'd 3rd stage w/ 300 sk	05:00 hrs 08/1 run intermediat of 4180' on 09 1 "C" + 1% Cad" (H. NU BOP's ched @ 20:30 1 1 C @ 14.1 ppg cs Cl C 65:35 F	1/06. Attempt to a te csg. Failed again /14/06. Ran 96 jts Cl2 @ 14.8 ppg. 6 & test to 2000# of this 09/24/06. Log. Circ 40 sks to se POZ @ 12.4 ppg for the csg. Circ 40 sks to se POZ @ 12.4 ppg for the csg. Circ 40 sks to se POZ @ 12.4 ppg for the csg. Circ 40 sks to se POZ @ 12.4 ppg for the csg.	run interm in. Got app s 8-5/8" 32 Circ 225 sk k. Test cs gged well v urface. Cr	ediate csg. Failed. Spot 300 sks broval to plug back & sidetrack. # J-55 LT&C csg. Cmt'd w/ ss to surface. Plug down @ g to 1500# for 30 mins ok. w/ Halliburton. Ran 182 jts nt'd 2 nd stage w/ 600 sks Cl C @	
14. I hereby certify that the foreg Name (Printed/Typed)	going is true and correct					
Cathy Wright	Cathy Wright Title Sr. Eng					
Signature Colley Ully Date 10/20/06						
	THIS SPACE FOR FI	EDERAL OR	STATE OFFICE	USE		
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject le which would entitle the applicant to conduct operations thereon.		the subject lease	Title Office		PTED FOR RECORD	
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudule	43 U.S.C. Section 1212, make it a cent statements or representations as	rime for any person to any matter within	knowingly and willfully to its jurisdiction.	nake to any	department or agenc 2011 the United	
(Instructions on page 2)		- T - S		F	FREDERICK WRIGHT TROLEUM ENGINEER	