

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-015-34865
		5. Indicate Type of Lease STATE ☐ FEE ☒
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name Poker BIX
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR.		
2. Name of Operator Yates Petroleum Corporation		8. Well No. 1
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471		9. Pool name or Wildcat Poker Lake; Delaware, East
4. Well Location Unit Letter <u>D</u> : <u>330</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>23</u> Township <u>24S</u> Range <u>31E</u> NMPM <u>Eddy</u> County		
10. Date Spudded RH 7/17/06 RT 7/24/06	11. Date T.D. Reached 8/6/06	12. Date Compl. (Ready to Prod.) 11/15/06
13. Elevations (DF& RKB, RT, GR, etc.) 3562'GR 3579'KB		14. Elev. Casinghead
15. Total Depth 8508'	16. Plug Back T.D. 8462'	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 72'-8508'
19. Producing Interval(s), of this completion - Top, Bottom, Name 8171'-8314' Delaware		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, CBL		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
20"	Conductor	72'
13-3/8"	48#	732'
8-5/8"	24#, 32#	4472'
5-1/2"	15.5#, 17#	8508'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number) 8171'-8179' (9) 8304'-8314' (11)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 8171'-8314' AMOUNT AND KIND MATERIAL USED Frac w/a water frac, 1167 bbls fluid, 29,000# 20/40 Ottawa sand, 57,000# 20/40 Expedited
28. PRODUCTION		
Date First Production 11/16/06		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
Well Status (Prod. or Shut-in) Producing		
Date of Test	Hours Tested	Choke Size
11/18/06	24 hrs	NA
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
NA	NA	167
Oil - Bbl	Gas - MCF	Water - Bbl.
167	163	258
Oil Gravity - API - (Corr.)		
NA		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Hugo Carrasco
30. List Attachments Logs and Deviation Survey		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Tina Huerta</u>		Printed Name <u>Tina Huerta</u> Title <u>Regulatory Compliance Supervisor</u> Date <u>December 14, 2006</u>
E-mail Address <u>tinah@ypcnm.com</u>		

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ccompar
emphas

of any newly drilled or
primary or special tests
and well true vertical depth
be filed in quintuplicate

345678

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

OPERATOR
WELL/LEASE
COUNTY

Yates Petroleum
Poker Bix #1
Eddy Co., N.M.

S

142-0045

STATE OF NEW MEXICO
DEVIATION REPORT

234	0.25
470	0.50
707	0.50
4,716	0.75
4,940	0.75
5,414	0.25
5,899	0.75
6,374	0.75
6,852	1.25
7,332	0.50
7,847	0.25
8,337	0.25
8,427	0.50
8,500 T.D.	0.50



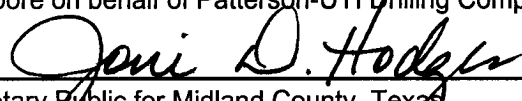
STATE OF TEXAS

COUNTY OF MIDLAND

BY: 

The foregoing instrument was acknowledged before me on
Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

August 15, 2007, by Steve


Notary Public for Midland County, Texas
My Commission Expires: 4/08/07

