Form 3160-4 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT											FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007					
RECEIVE WELL COMPLETION OR RECOMPLETION REPORT AND LOS MON AND											Y.I.	Lease Serial No. NM NM 98791				
												6. If Indian, Allotee or Tribe Name				
Cb. Type o	f Completion S) X	New Well	Work Over	r 🔲 D	Deepen	-0	Plug Back	□ D	iff.Resvr,.	7. (Jnit or C	A Agree	ment Name and No.		
×9c+	2. Name of Operator												0.7			
PARALLEL PETROLEUM CORPORATION												8. Lease Name and Well No. SOUEEZE BOX FEDERAL #1				
3. Address Phone No. (include area code)											1	9. API Well No.				
1004 N. BIG SPRING, SUITE 400, MIDLAND, TX 79701 432-685-6563 4. Location of Well (Report location clearly and in accordance with Federal requirements)*												30-015-34725 10. Field and Pool, or Exploratory				
At surface 300 FSL & 710 FEL											<u></u>	WILDCAT, WOLFCAMP 96086 11. Sec., T., R., M., or Block and				
At top pr	od. interval rep	orted belov	w 790 FSI	. & 728 FE	IL.	SEC	12,	19S, 21	E			Survey or Area SEC 12, TS19S, R21E				
At total o	lepth 979	FNL & T	704 FEL									12. County or Parish 13. State				
14. Date S	pudded	15. Date	e T.D. Reached	l		16. Date	e Comp		3 Reads	to Prod.		17. Elevations (DF, RKB, RT, GL)*				
05-0	9-06	06-	-08-06		İ	П) a. A	X] Ready	to r rou.		GL: 4166				
18. Total I	Depth: MD			Plug Back T.I				549	20. 1	Depth Brid		Set:	MD			
21 Tyme E	TVD		301	ubmit conv of	TVI feach)	<u> </u>	42	281	22 11/2	IId'	, [==		TVD	Submit analysis)		
21. Type 1	21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well conward was DST run									? X No Yes (Submit analysis) X No Yes (Submit report						
	PLATFORM EXPRESS, LITHO-DENSITY, COMP NEUTRON/HNGS Directional Surv										_					
23. Casing	and Liner Reco	ord (Repor	t all strings set	in well)												
Hole Size	Дери							Type of Cement (BBL)			Cement 10p		Amount Pulled			
12.25	9.625	36	0	1404	-	N/A	_	1230				SURF		NA.		
7.875	5.5	17	-	8546		NA.		1100) SX			474 CALC		N/A		
		· · · · · · · · · · · · · · · · · · ·									_					
24 Tubin	Passad															
24. Tubing	Depth Set (1	MD) B	nalese Donath (AAT)) Size		Depth Set ((MT)	Packer De	enth (MI)) Size	. т	Donth S	Set (MD)	Packer Depth (MD)		
2.875	3940		acker Depth (MI 3940) 322		repui sei ((MID)	Packet Di	chu (MI)) 3123		Debut 2	et (MD)	Packer Depuir (VID)		
	cing Intervals				26.	. Perfora	ation R	ecord								
	Formation		Top				Perforated Interval			Size		No. Holes		Perf. Status		
A) B)	A) WOLFCAMP CAS			4424TVI	<u> </u>	4402-4424 TVD			_	0.42		144		OPEN		
C)							4750-8412 MD					-				
D)					\top				-				1-			
	Fracture, Treatr	nent, Cem	ent Squeeze, E	tc.												
	Depth Interval							Amount and		Material						
	102) -8412 (4		15% NE	E, SLICK	WATE	₹, 30/	70 €	20/40 8	SAND							
(IVD I	N PARENTHE	STS)														
		·											-			
28. Produc	tion - Interval A	! \									·					
Date First Produced 08-08-0	Test Date 6 08-13-06	Hours Tested 24	Test Production	Oil Gas BBL MC		Water BBL 120	Oil Gra Corr. A	API	Gas Gravity . 68	1	duction 1	Method				
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	O 17 Oil Gas BBL MC	7 8	Water BBL	Gas: C Ratio	10.0 Ii	Well Sta							
3/4 SI SI 230 O 1748 120 FLOWING TO GAS METER																
Date First	ction-Interval B	Hours	Test	Oil Gas	s 1 v	Water	Oil Gra	rvity I	Gas	Pro	duction	Method				
Produced	Date	Tested	Production	BBL MC	JF I	BBL	Corr. A	API	Gas Production Method Gravity							
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr>	Oil Gas BBL MC		Water BBL	Gas: (Ratio	Oil	Well Sta	tus						
		•	•	•	•			•								

28b. Product	ion - Inter	val C												
Date First Produced	Test Date	ħ	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
		Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status						
28c. Produc	tion-Inter	val D					٠,	_ 			·····			
Date First Produced	ate First Test Hours		Test Production	Oil Gas Water Oil Gravity MCF BBL Gravity Corr API			Gas Production Method Gravity							
Choke Size	Tbg. Pre Flwg. SI	SS.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status					
29. Disposit	tion of Gas	(Sold,	used for j	fuel, vented, et	c.)					<u> </u>				
30. Summary of Porous Zones (Include Aquifers):								31. Format	31. Formation (Log) Markers					
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries														
Forma	ation	Тор		Bottom	Bottom Descriptions, Contents, etc.					Name	Top Meas.Depth			
GLORIET	CA.	1	786											
TUBB		2758												
YESO		l	886											
ABO SHA	IE	ł	388											
ABO CAR	BONAT	Į.	514											
	WOLFCAMP		366 400											
WOLFCAM	AP SHA	4	498											
				i										
32 Additio	nal remari	ks (inc	hide phy	gging procedu	.e).				<u> </u>					
32. Addition	JIMI ICIIMI	K2 (IIK	aude pluį	sgaig procedu	.c.j.									
33. Indicate which items have bee attached by placing a check in the appropriate boxes:														
Electrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Directional Survey														
Sundry Notice for plugging and cement verification Core Analysis Other:														
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*														
Name (please print) KAYE MC CORMICK Title SR PROD & REG TECH														
-	V	<u>'</u>				. 1								
Signatur	• 1	U	X.	HOC	<u>UI</u>	nil	L_	Date	11-15-20	006				
	7		U				_							

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87419

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005
Submit to Appropriate District Office Revised October 12, 2005 State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE ¹ API Numbe Pool Code 30-015-34725 Well Number Property Code Property Name SQUEEZE BOX FEDERAL OGRID No. **Operator Name** Elevation 230387 PARALLEL PETROLEUM CORPORATION GR: 4166

¹⁰ Surface Location Feet from the North/South li East/West line UL or lot me. Township Range Lot Idn Feet from the Count Section 300 SOUTH 710 **EAST** 12 **19S EDDY** P 23E 11 Bottom Hole Location If Different From Surface Township East/West line UL or lot no. Section Feet from the 12 198 23E 979 A NORTH 704 EAST **EDDY** Dedicated Acres " Joint or Infil Consolidation Code " Order No. 320

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16		979	1 BHL	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order
			104	New Printed Name
				18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
		790	ρρ 728	Date of Survey Signature and Seal of Professional Surveyor:
			ලි ₇₁₀	Certificate Number