Submit to Appropriate District Offi	ce							12131415161				Form C-105		
State Lease - 6 copies Fee Lease - 5 copies	St			ate of New Mexico			/	01112		3	Revise		d June 10, 2003	
District I	Ene	State of New Mexico Energy, Minerals and Natural Reso					7	Well A	No.					
1625 N. French Dr., Hobbs, NM 8 District II	88240							דחם	300	<i>δ</i>	2) 30-0	15-34135		
1301 W. Grand Avenue, Artesia, NM 88210			Oil C	Oil Conservation Division				اداثا	عامان ۱۱۱۲ س	5. Indig	Type of Lea	ise		
District III 1000 Rio Brazos Rd, Aztec, NM 87410			1220	220 South St. Francis Dr.				RE!	CFIAT	ERIA	NSTATE	✓ FEE		
District IV			Sant	Santa Fe, NM 87505				OCD	- AKI	State Q	k8 gas Lease I	<del></del>		
1220 S. St. Francis Dr., Santa Fe,		_					/c	7 000		<u></u>	<b>U</b> / -			
WELL COMPLETIO	N OR REC	COMP	LETION	REPO	RT AN	D LOG		\ <b>\</b> .		130		Sec. 4, 43		
1a Type of Well:								15.0E	<u>~</u> ~~7	170 Leas	e Name and U	nit Agreeme	ent Name	
Oil Well	✓ Gas Well	□ D	ry 🗌 o	ther						- [				
b. Type of Completion:											Lovelace 27 Fee			
New Well Work Over Deepen ✓ Plug Back Diff. Resvr., Other  2. Name of Operator										8 Moll	8. Well No.			
DEVON ENERGY PRODUCTION COMPANY, LP											2			
3. Address of Operator											9. Pool name or Wildcat			
20 N. Broadway OKC, OK 73102										Carlsbad; Strawn				
Well Location														
Unit Letter	<u> </u>	2410	feet from	the _	SOUTH	line and	116	5feet fro	m the	EAS	T line			
Section 2	27	22S	Township	27	'E Ra	nge			Ed	dy	County Ne	w Mexico		
10. Date Spudded	11. Date T	.D. Rea			Complete	<u> </u>	evations	(DR, RKB,	RT, GL	_)* 14.	Elev. Casinghe	ad		
6/28/2005	914	2/2005		2/2	2/2006			3099'			-			
15. Total Depth: MD	16. Plug B		. 4-			. How Many	18. Inte		P	otary Tool	c Cal	ble Tools	-	
12,200'	1			. How Many No	Drilled BY		*	X						
12,200 19. Producing Intervals(s		1,595'		ones Iom Nar		NO	Drilled	<u> </u>		<del></del>	20. Was Direc	tional Surve	ev Made	
15. I roducing intervals(s	3), 01 1113 0011	ipiction			'Strawn						20. 1140 5.100	No	, maac	
21. Type Electric and Oth											22. Was Well	Cored		
	BHC, CN	IL, IND,		-		v/initial com						No		
23				ASING		(Report all			)					
Casing Size	We	Weight LB./FT.			Depth		Hole Size			Cementing Record		Amo	ount Pulled	
13 3/8"		48#			369		17 1/2"			370 sx CI C		<u> </u>		
9 5/8"	40#			5535'						I C, 125 to pit	<u> </u>			
5 1/2"	17#			12200'			8 3/4"			2160 sx CI H		TOC @ 4310'		
				1							-			
24				nor Bor	ord			<del></del>	 25		Tubing Re	cord		
Size	top Bottom			Liner Record Sacks Cement			Screen Size		Depth Set		Packer Set			
	100			T			1		Ι				HD @ 10,454'	
	<del>                                     </del>			+									115 @ 10,404	
26. Perforation record (inter	val, size, and r	number)		_1			27. Ac	id, Shot, Fr	racture	e, Cement	, Squeeze, ETC	<del>,</del>		
12128-12138' & 12041-1	<b>2044'</b> ; (3SPF	78 hol	es. CIBP s	et @ 11	,990' + 3	5' cmt. New	Depth	Interval			ount and Kind		sed	
PBTD @ 11,955'. <b>10288-</b>							1028	<u>88-10436</u>	Ac	cidize w/10,000 gal 15% HCL acid w/300 ball sirs				
	630' + 35'	5' cmt, PBTD @ 10,595'. <b>10502</b>						idize w/7500 gal 15% HCL acid w/400 ball sirs						
10546'; (4SPF) 96 holes. 10502-10546 Acidize w/7500 gal 15% HCL acid w/200 l											200 ball sirs			
				220	NIOTION				<u> </u>					
28	In a area	N 4 - 411	<b>/</b> 51 :		DUCTION					Jul 11 51				
Date First Production 8/22/2006	Production	wethod	(Flowing,	as IIIt,		- Size and ty	ype pum	p)		vveli St	atus (Prod. Or S	•		
Date of Test Hours Tes	ted ICho	Choke Size			Flowing Prod'n For Test   Oil - BbL			Gas - MCF		Water - Bbl		oducing  Gas - Oil Ratio		
		d Onoko Olzo			•					1				
9/27/2006 24 Flowing Tubing Press.	4 Casing Pre	essure_	Pe Calculated	eriod 24-	Oil - Bbl	0	Gas - M	<u>  170</u> CF	) Water	- Bbl	Oil Gravity -		#DIV/0!	
											J., J., avi, y -	(5511).		
0 29. Disposition of Gas (S	old, used for	fuel ve	Hour Rate			0		170	1	0 ITes	t Witnessed By			
(		, .0		Sold						'``				
30. List Attachments				Joiu									<del></del>	
		1												
31. I hereby certify that the	informatió	n shown	on both s	ides of the	hie form c	e true and c	omnleto	to the heat	ofmu	knowlada	and belief			
/ / I noteby certify trial ti				rinted	101111 6	io uut dilu (	ompiete	. to the best	. Or my	Kilowieuge	and Deliel			
SIGNATURE	) // ·	I/I	•		C+	hanić A. V-		T'M -	e- e-	off [==:::	anima Taski ili	<u> </u>	40/40/000	
SIGNATURE - 17	<u>- 'Y</u>	4/	N	ame _	Step	hanie A. Ysa	ısaga	Title	Sr. St	aπ ⊏ngine	ering Technicia	n DATE	10/13/2006	
E-mail Address:	Stephanie	<u> </u>	aga@dv	n.com	1									
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		l												

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 20 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105. INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Northwestern New Mexico rn New Mexico 11938 T. Ojo Alamo T. Penn "B' T. Lower Morrow T. Anhy T. Penn "C" T. Strawn 10283 T. Kirtland-Fruitland T. Salt T. Penn "D" T. Atoka 10842 T. Pictured Cliffs B. Salt T. Cliff House T. Leadville T. Miss 12144' T. Yates T. 7 Rivers T. Devonian T. Menefee T. Madison T. Elbert T. Point Lookout T. Silurian T. Queen T. McCracken T. Montoya T. Mancos T. Grayburg T. Ignacio Otzte T. Gallup T. San Andres T. Simpson Base Greenhorn T. Granite T. McKee T. Glorieta T. Dakota T. Ellenburger T. Paddock T. Morrison T. Blinebry T. Gr. Wash Т T. Todilto T. Delaware 2046 T. Tubb 5524 T. Entrada T. Drinkard T. Bone Springs 7396 T. 3rd Bone Springs Lm T.Wingate T. Abo T. Wolfcamp T. 3rd Bone Springs Sn 8542 T. Chinle T. Permian 9933 T. Penn IT. T. Penn "A" T. Morrow Clastics 11610 OIL OR GAS SANDS OR ZONES No. 3, from ......to...... No. 1, from ......to...... No. 4, from .....to..... No. 2. from .....to.... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1. from ......to..... No. 2, from ......to...... feet..... No. 3, from ......to..... LITHOLOGY RECORD (Attach additional sheet if necessary) Thicknes In Thickness in Lithology From То Feet From То Feet Lithology