

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

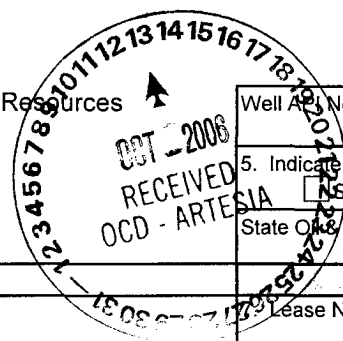
## State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105

Revised June 10, 2003



Well No.

30-015-34135

5. Indicate Type of Lease

STATE

FEE

State Oil &amp; Gas Lease No.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion:

☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resrv., ☐ Other

Lease Name and Unit Agreement Name

Lovelace 27 Fee

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

8. Well No.

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3. Address of Operator

20 N. Broadway OKC, OK 73102

9. Pool name or Wildcat

Carlsbad; Strawn

4. Well Location

Unit Letter I 2410 feet from the SOUTH line and 1165 feet from the EAST lineSection 27 22S Township 27E Range Eddy County New Mexico

10. Date Spudded

6/28/2005

11. Date T.D. Reached

8/12/2005

12. Date Completed

8/22/2006

13. Elevations (DR, RKB, RT, GL)\*

3099'

14. Elev. Casinghead

15. Total Depth: MD

12,200'

16. Plug Back T.D.:

11,595'

17. If Multiple Compl. How Many

Zones No

18. Intervals

Drilled BY

Rotary Tools

X

Cable Tools

19. Producing Intervals(s), of this completion - Top, Bottom, Name

10,502'-10,546' Strawn

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

BHC, CNL, IND, GR (Previously Submitted w/initial completion)

22. Was Well Cored

No

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## CASING RECORD (Report all strings set in well)

Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8"	48#	369'	17 1/2"	370 sx CI C	
9 5/8"	40#	5535'	12 1/4"	2765 sx CI C, 125 to pit	
5 1/2"	17#	12200'	8 3/4"	2160 sx CI H	TOC @ 4310'

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## Liner Record

25

## Tubing Record

Size	Top	Bottom	Sacks Cement	Screen	Size	Depth Set	Packer Set
							HD @ 10,454'

26. Perforation record (interval, size, and number)

12128-12138' & 12041-12044'; (3SPF) 78 holes. CIBP set @ 11,990' + 35' cmt. New PBTD @ 11,955'. 10288-10436'; (3SPF) 150 holes. Isolated by HD pkr @ 10,454'. 10652-10730'; (3SPF) 204 holes. CIBP @ 10,630' + 35' cmt, PBTD @ 10,595'. 10502-10546'; (4SPF) 96 holes.

27. Acid, Shot, Fracture, Cement, Squeeze, ETC.

Depth Interval	Amount and Kind Material Used
10288-10436	Acidize w/10,000 gal 15% HCL acid w/300 ball slrs
10652-10730	Acidize w/7500 gal 15% HCL acid w/400 ball slrs
10502-10546	Acidize w/7500 gal 15% HCL acid w/200 ball slrs

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## PRODUCTION

PRODUCTION							
Date First Production 8/22/2006		Production Method (Flowing, Gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. Or Shut-In) Producing	
Date of Test 9/27/2006	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL 0	Gas - MCF 170	Water - Bbl 0	Gas - Oil Ratio #DIV/0!
Flowing Tubing Press. 0		Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 170	Water - Bbl 0	Oil Gravity - API (Corr).

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed

SIGNATURE

Name

Stephanie A. Ysasaga

Title

Sr. Staff Engineering Technician

DATE

10/13/2006

E-mail Address:

Stephanie.Ysasaga@dv.com

