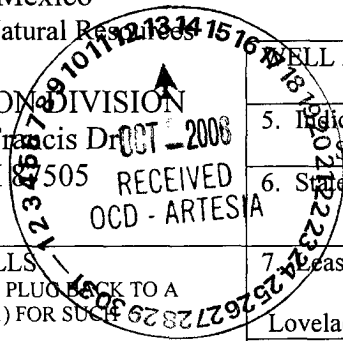


- Submit 3 Copies To Appropriate District Office
  - District I
  - District II
  - District III
  - District IV
- 1625 N. French Dr., Hobbs, NM 88240  
1301 W. Grand Ave., Artesia, NM 88210  
1000 Rio Brazos Rd., Aztec, NM 87410  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004



SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-34135
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Devon Energy Production Company, LP		6. State Oil & Gas Lease No.
3. Address of Operator 20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-7802		7. Lease Name or Unit Agreement Name Lovelace 27 Fee
4. Well Location Unit Letter <u>I</u> : <u>2410</u> feet from the <u>South</u> line and <u>1165</u> feet from the <u>East</u> line Section <u>27</u> <u>22S</u> Township <u>27E</u> Range <u>NMPM</u> County <u>Eddy</u>		8. Well Number <u>2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3099' GR		9. OGRID Number 6137
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Re-Completion Report to Stawn <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/10/06 – 08/29/06:

MIRU. Rls pkr & TOH w/tbg. RIH set CIBP @ 11,990', dmp 35' cmt on top. New PBTD @ 11,955'. RIH & perf strawn @ 10,288'-10,294', 10,328'-10,350', 10,414'-10,436'; (3SPF) 150 holes. RIH set pkr @ 9,370'. Swab. Acidize 10,288'-10,436' w/10,000 gals 15% HCL w/300 ball slrs. Swab. Rls pkr. Perf strawn @ 10,652'-10,698' & 10,708'-10,730'; (3SPF) 204 holes. PU pkr & set @ 10,583'. Swab. Acidize w/7500 gal 15% HCL acid w/400 ball slrs. Flush w/2% KCL, swab. Rls pkr, TOH. RIH set CIBP @ 10,630', dmp 35' cmt on top. New PBTD @ 11,595'. Perf strawn @ 10,502'-10,508' (3SPF) & 10,522'-10,546' (4SPF); 96 holes. Set HD pkr @ 10,454' w/329 jts. Swab. Acidize strawn @ 10,502'-10,546' w/7500 gals 15% HCL acid w/200 ball slrs. Swab. RD/MO/WSU. Put well on production.

hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE \_\_\_\_\_ TITLE Sr. Staff Engineering Technician DATE 10/15/2006

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dvn.com Telephone No. (405) 552-7802  
For State Use Only

APPROVED BY: \_\_\_\_\_ FOR RECORDS ONLY TITLE \_\_\_\_\_ DATE OCT 13 2006  
Conditions of Approval (if any):

# DEVON ENERGY PRODUCTION COMPANY LP

Well Name: LOVELACE 27 FEE #2

Field: INDIAN DRAW

Location: 2410 FSL & 1165 FEL 27-T22S-R27E

County: EDDY

State: NM

Elevation: 3116' KB; 3099' GL

Spud Date: 6/29/2005

Compl Date: 9/16/2005

API#: 30-015-34135

Prepared by: Ronnie Slack

Date: 09/05/06

Rev:

17-1/2" hole

13-3/8", 48#, H40, ST&C, @ 369'

Cmt'd w/370 sxs. Topped out w/275 sxs using 1" pipe.

TOC @ 4310' (CBL-9-3-05)

12-1/4" hole

9-5/8", 40#, J55, @ 5535'

Cmt'd w/2765 sxs to surface

DV Tool @ 9380'

**STRAWN** (8/1/06)

10288-10294

10328-10350

10414-10436

8/3/06: Acidized 10288-10436 w/ 10000 gals 15% HCl

2-7/8" Production Tubing

**STRAWN**

10502-10508

10522-10546

8/18/06: perfed 3 spf, 120°  
8/21/06: acidized 10502-10546 w/7500 gals 15% HCl

HD Packer @ 10454' (8/18/06)

**STRAWN**

10652-10698

10708-10730

8/10/06: perfed 3 spf, 120°  
8/11/06: acidized 10652-10730

35' Cement. PBD @ 10595'  
CIBP @ 10630' (8/18/06)

**MORROW**

(perfed 9-7-05)

12041' - 12044'

12128' - 12138'

9-8-05: acidized 12041'-12138' w/1500 gals 7.5% HCl

35' Cement  
CIBP @ 11990' (8/1/06)

8-3/4" Hole

5-1/2", 17#, P110, LTC, @ 12200'

Cmt'd w/2160 sxs.

PBTD @ 12182'

TD @ 12,200'