

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Minerals & Natural Resources  
Oil Conservation Division  
220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised June 10, 2003

Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

### I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

|   |  |   |  |
|---|--|---|--|
| <sup>1</sup> Operator name and Address<br>Pogo Producing Company<br>P. O. Box 10340<br>Midland, TX 79702-7340 |  | <sup>2</sup> OGRID Number<br>017891                       |  |
| <sup>4</sup> API Number<br>30 - 015-34918   |  | <sup>3</sup> Reason for Filing Code/ Effective Date<br>NW |  |
| <sup>5</sup> Pool Name<br>Lost Tank; Wolfcamp   |  | <sup>6</sup> Pool Code<br>97573                           |  |
| <sup>7</sup> Property Code<br>17955   |  | <sup>8</sup> Property Name<br>Lost Tank 4 Federal         |  |
|   |  | <sup>9</sup> Well Number<br>20                            |  |

### II. <sup>10</sup> Surface Location

|                    |              |                 |              |         |                       |                           |                      |                        |                |
|--------------------|--------------|-----------------|--------------|---------|-----------------------|---------------------------|----------------------|------------------------|----------------|
| UL or lot no.<br>H | Section<br>4 | Township<br>22S | Range<br>31E | Lot.Idn | Feet from the<br>1330 | North/South Line<br>North | Feet from the<br>510 | East/West line<br>East | County<br>Eddy |
|--------------------|--------------|-----------------|--------------|---------|-----------------------|---------------------------|----------------------|------------------------|----------------|

### <sup>11</sup> Bottom Hole Location

|                             |   |  |                                   |                                    |                                     |                           |                         |                        |                |
|-----------------------------|---|--|-----------------------------------|------------------------------------|-------------------------------------|---------------------------|-------------------------|------------------------|----------------|
| UL or lot no.<br>H          | Section<br>4                                      | Township<br>22S                                  | Range<br>31E                      | Lot Idn                            | Feet from the<br>1340.74            | North/South line<br>North | Feet from the<br>679.34 | East/West line<br>East | County<br>Eddy |
| <sup>12</sup> Lse Code<br>F | <sup>13</sup> Producing Method<br>Code<br>Flowing | <sup>14</sup> Gas Connection<br>Date<br>11/23/06 | <sup>15</sup> C-129 Permit Number | <sup>16</sup> C-129 Effective Date | <sup>17</sup> C-129 Expiration Date |                           |                         |                        |                |

### III. Oil and Gas Transporters

|                                    |  |                   |                   |   |
|------------------------------------|--|-------------------|-------------------|---|
| <sup>18</sup> Transporter<br>OGRID | <sup>19</sup> Transporter Name<br>and Address                        | <sup>20</sup> POD | <sup>21</sup> O/G | <sup>22</sup> POD ULSTR Location<br>and Description |
| 034053                             | Plains Marketing<br>#10 Desta Drive, Suite 200E<br>Midland, TX 79705 |                   | O                 | H/4/T22S/R31E<br>Lost Tank 4 Federal #20            |
| 36785                              | Duke Energy Services<br>P. O. Box 50020<br>Midland, TX 79710         |                   | G                 | H/4/T22S/R31E<br>Lost Tank 4 Federal #20            |
|                                    |  |                   |                   |   |
|                                    |  |                   |                   |   |
|                                    |  |                   |                   |   |

### IV. Produced Water

|                   |  |
|-------------------|--|
| <sup>23</sup> POD | <sup>24</sup> POD ULSTR Location and Description |
|-------------------|--|

### V. Well Completion Data

|                                     |                                      |                            |                              |   |                       |
|-------------------------------------|--------------------------------------|----------------------------|------------------------------|---|-----------------------|
| <sup>25</sup> Spud Date<br>07/19/06 | <sup>26</sup> Ready Date<br>11/23/06 | <sup>27</sup> TD<br>12,774 | <sup>28</sup> PBTB<br>12,716 | <sup>29</sup> Perforations<br>12,104-11,981 | <sup>30</sup> DHC, MC |
| <sup>31</sup> Hole Size             | <sup>32</sup> Casing & Tubing Size   | <sup>33</sup> Depth Set    | <sup>34</sup> Sacks Cement   |   |                       |
| 17-1/2"                             | 13-3/8"                              | 950                        | 900                          |   |                       |
| 12-1/4"                             | 9-5/8"                               | 3930                       | 1400                         |   |                       |
| 8-1/2"                              | 7"                                   | 11,332                     | 3400                         |   |                       |
| 6-1/8"                              | 5" liner                             | 12,774                     | 125                          |   |                       |

### VI. Well Test Data

|  |   |                                     |                                     |                             |                                      |
|--|---|-------------------------------------|-------------------------------------|-----------------------------|--------------------------------------|
| <sup>35</sup> Date New Oil<br>11/25/06 | <sup>36</sup> Gas Delivery Date<br>11/25/06 | <sup>37</sup> Test Date<br>11/27/06 | <sup>38</sup> Test Length<br>24 hrs | <sup>39</sup> Tbg. Pressure | <sup>40</sup> Csg. Pressure<br>1975  |
| <sup>41</sup> Choke Size               | <sup>42</sup> Oil<br>101                    | <sup>43</sup> Water<br>110          | <sup>44</sup> Gas<br>2269           | <sup>45</sup> AOF           | <sup>46</sup> Test Method<br>Flowing |

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

*Cathy Wright*

Printed name:

Cathy Wright

Title:

Sr. Eng Tech

E-mail Address:

wrightc@pogoproducing.com

Date:

11/29/06

Phone:

432-685-8100

OIL CONSERVATION DIVISION

Approved by:

**BRYAN G. ARANT**  
DISTRICT II GEOLOGIST

Approval Date:

**DEC 01 2006**