Form 3160-5 (April 2004)

determined that the site is ready for final inspection.)

(Instructions on page 2)

## **MPERATOR'S CO UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT 2723293037 5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS

AUG 0 4 2006 NM-0417696

6. If Indian, Allottee or Tribe Name

	ell. Use Form 3160 - 3 (/		~ (1)	ĺ	MIDLAND	
SUBMIT IN TR	IPLICATE- Other instr	uctions on region	Seside.	7. If Unit or	CA/Agreement, Name and/or No.	
1. Type of Well  X Oil Well	Gas Well Other		53/A 65/	8. Well Nam	ne and No.	
2. Name of Operator Pogo Pr	्राडा भारा द्वान		Lost Tank 4 Fed #20 9. API Well No.			
3a Address P. 0. Box 10340, Midland, TX 79702		3b. Phone No. (include area code) 432-685-8100		30-015-34918 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., 1330 FNL & 510 FE	T., R., M., or Survey Description) EL, Section 4, T22S,	CONFI	DENTIAL	11. County o	- Wolfcamp or Parish, State ounty, NM	
12. CHECK AI	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, RI	EPORT, OR	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent  Subsequent Report  Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Star Reclamation Recomplete Temporarily Aba Water Disposal		Water Shut-Off  Well Integrity  Other drlg operation:	
13. Describe Proposed or Complete	ed Operation (clearly state all pertin					

Spud & Set Surface Csg - MIRU Patterson #629. Spud well @ 0:00 hrs 07/19/06. Drld 17-1/2" hole to 950'. TD reached @ 18:45 hrs 07/20/06. Ran 21 jts 13-3/8" 54.5# J-55 ST&C csg. Cmt'd w/ 700 sks 35:65 POZ C + 2% CaCl2 @ 12.8 ppg followed by 200 sks Cl "C" + 2% CaCl2 @ 14.8 ppg. Circ 141 sks to surface. Plug down @ 14:00 hrs 07/21/06. WOC 24 hrs. Make cut-off. Weld on WH. NU BOP's & test to 2000# ok. Test csg to 1500# for 30 mins ok.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	1						
Cathy Wright		S	Sr. Eng Tech				
Signature Colla Mult		0	07/24/06				
ACCEPTEDIFICATION FEDERAL OR STATE OFFICE USE							
Approved by Daniel Reflate		Title		Date			
Conditions of approval, if any his attached. Approvide of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject le which would entitle the applicant to conduct operations thereon.		Office					
Title 18 U.S.C. Section 1001 and TANADUR C.S. 1865 312, make it a crime for any States any false, lictitious or frenche energy representations as to any matter	person ler within	knowingly and willfully to mits jurisdiction.	ake to a	ny department or agency of the United			