

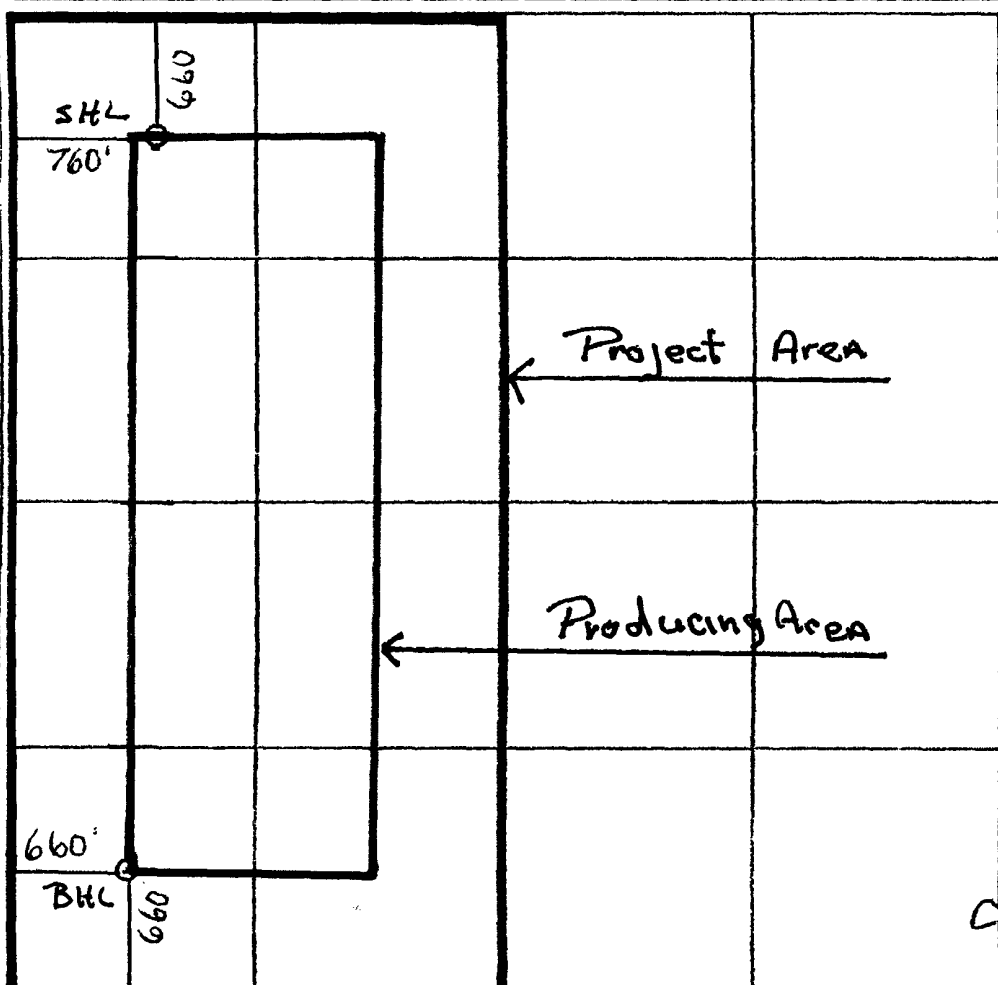
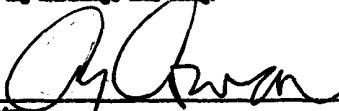
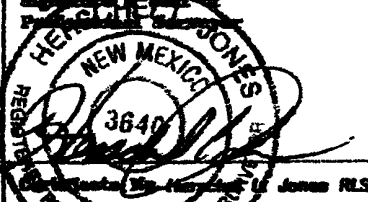
DISTRICT IV
1040 South Pacheco, Santa Fe, NM 87505

NOVEMBER 19, 1966
 Instructions on back
 Submit to Appropriate District Office
 State Loans - 4 Copies
 Fed Loans - 3 Copies

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

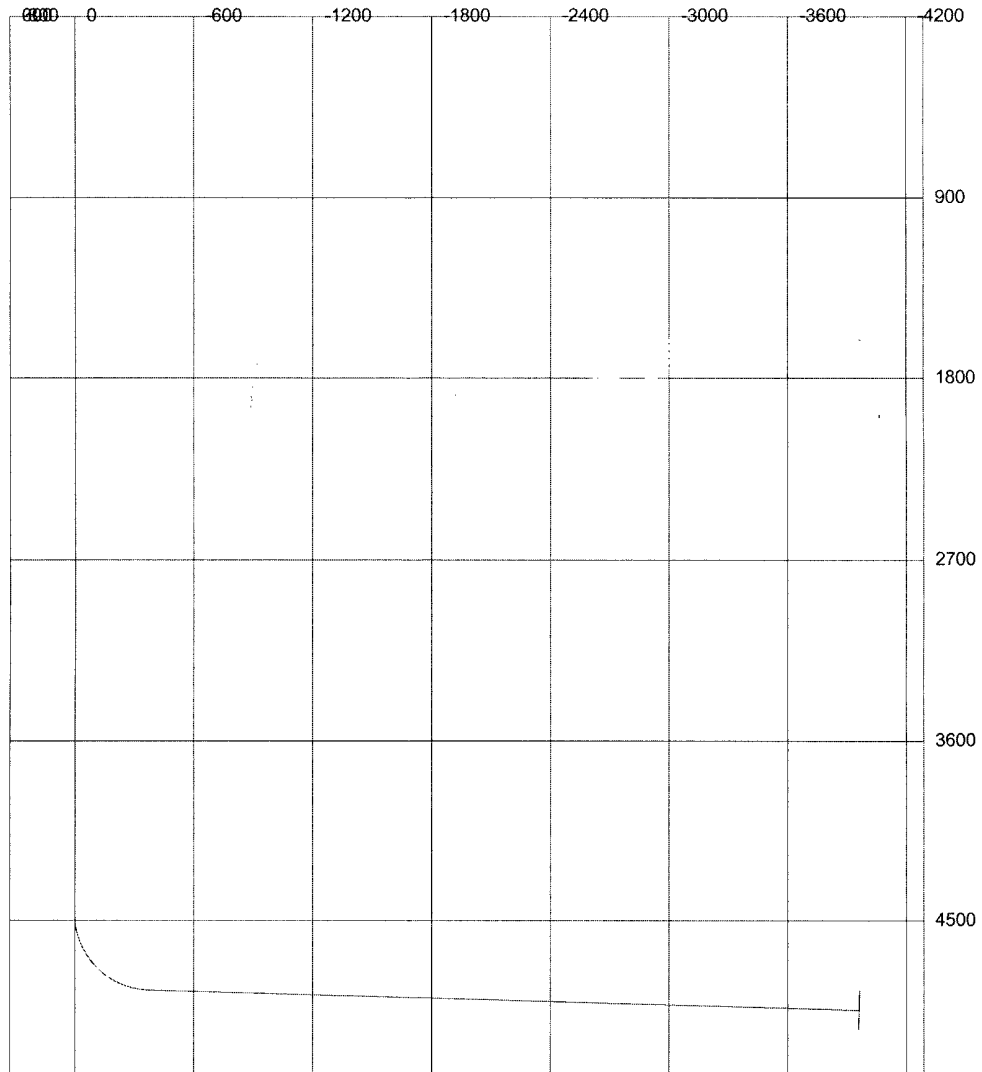
	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  _____ Signature Cy Cowan _____ Printed Name Regulatory Agent _____ Title December 1, 2006 _____ Date
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. December 1, 2006 _____ Date Surveyed  _____ Signature HENSLEY JONES NEW MEXICO 3640 _____ Professional Seal Hensley Jones RLS 3640 _____ Professional Land Surveying Company

	M.D. [ft]	Inclination [°]	Azimuth [°]	T.V.D. [ft]	N+/S- [ft]	E+/W- [ft]	D.L.S. [°/100ft]	ToolFace [°]	T.F. Ref. [HS/GN]
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
2	4468.00	0.00	0.00	4468.00	0.00	0.00	15.00	180	GN
3	4475.00	1.05	180.00	4475.00	-0.06	0.00	15.00	0	HS
4	4500.00	4.80	180.00	4499.96	-1.34	0.00	15.00	0	HS
5	4525.00	8.55	180.00	4524.79	-4.25	0.00	15.00	0	HS
6	4550.00	12.30	180.00	4549.37	-8.77	0.00	15.00	0	HS
7	4575.00	16.05	180.00	4573.61	-14.89	0.00	15.00	0	HS
8	4600.00	19.80	180.00	4597.39	-22.58	0.00	15.00	0	HS
9	4625.00	23.55	180.00	4620.62	-31.81	0.00	15.00	0	HS
10	4650.00	27.30	180.00	4643.19	-42.55	0.00	15.00	0	HS
11	4675.00	31.05	180.00	4665.02	-54.73	0.00	15.00	0	HS
12	4700.00	34.80	180.00	4686.00	-68.32	0.00	15.00	0	HS
13	4725.00	38.55	180.00	4706.04	-83.25	0.00	15.00	0	HS
14	4750.00	42.30	180.00	4725.07	-99.45	0.00	15.00	0	HS
15	4775.00	46.05	180.00	4743.00	-116.87	0.00	15.00	0	HS
16	4800.00	49.80	180.00	4759.75	-135.43	0.00	15.00	0	HS
17	4825.00	53.55	180.00	4775.25	-155.04	0.00	15.00	0	HS
18	4850.00	57.30	180.00	4789.43	-175.62	0.00	15.00	0	HS
19	4875.00	61.05	180.00	4802.24	-197.08	0.00	15.00	0	HS
20	4900.00	64.80	180.00	4813.62	-219.34	0.00	15.00	0	HS
21	4925.00	68.55	180.00	4823.52	-242.29	0.00	15.00	0	HS
22	4950.00	72.30	180.00	4831.89	-265.84	0.00	15.00	0	HS
23	4975.00	76.05	180.00	4838.71	-289.89	0.00	15.00	0	HS
24	5000.00	79.80	180.00	4843.93	-314.33	0.00	15.00	0	HS
25	5025.00	83.55	180.00	4847.55	-339.06	0.00	15.00	0	HS
26	5050.00	87.30	180.00	4849.55	-363.98	0.00	15.00	0	HS
27	5057.34	88.40	180.00	4849.82	-371.32	0.00	15.00	0	HS
28	8647.42	88.40	180.00	4950.00	-3960.00	0.00	0.00		

3D³ Directional Drilling Planner - 3D View

Company: **Technical Toolboxes Inc.**

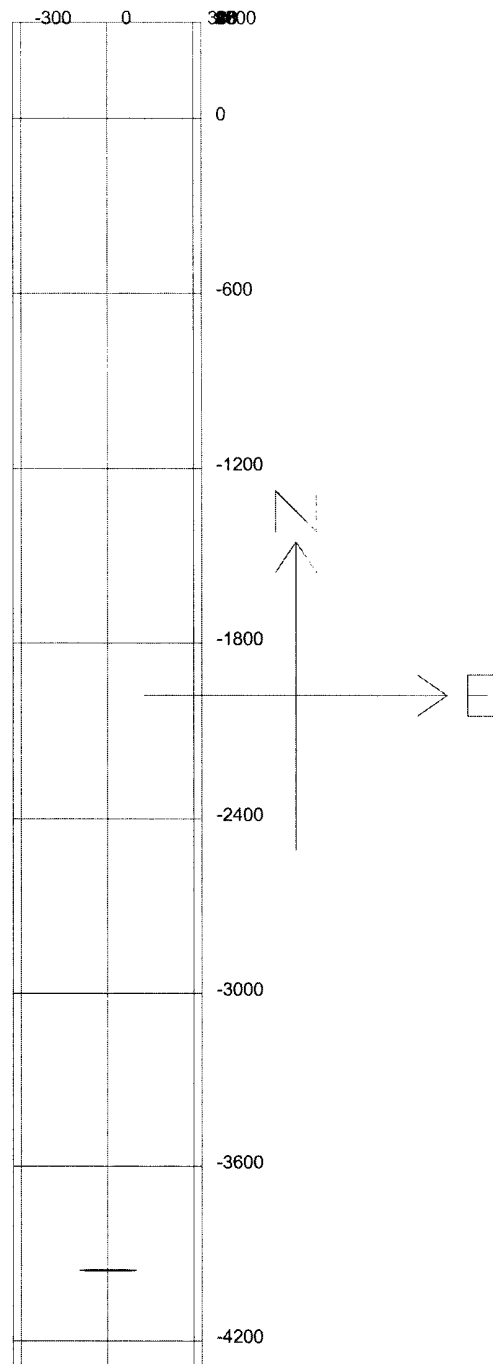
Well: **Terry FU #3H**

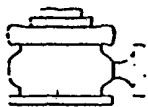


3D³ Directional Drilling Planner - 3D View

Company: **Technical Toolboxes Inc.**

Well: **Terry FU #3H**

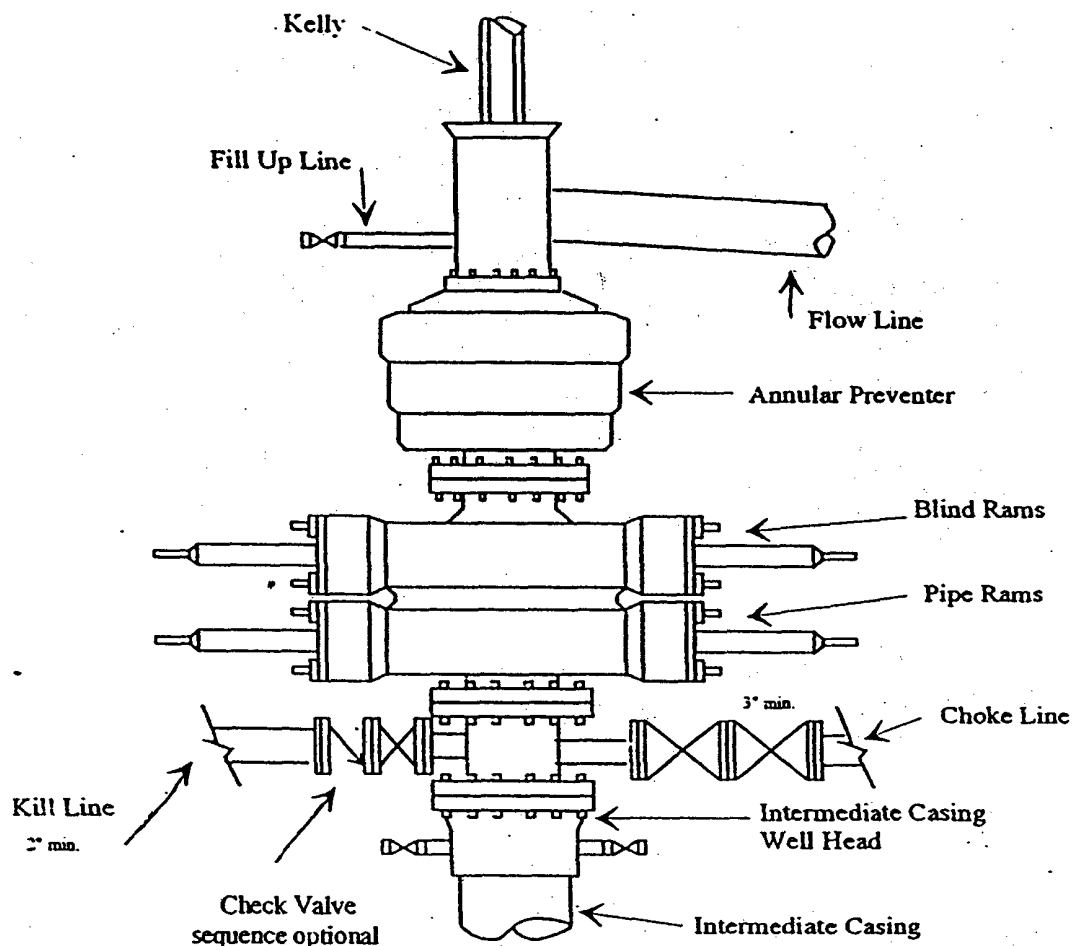




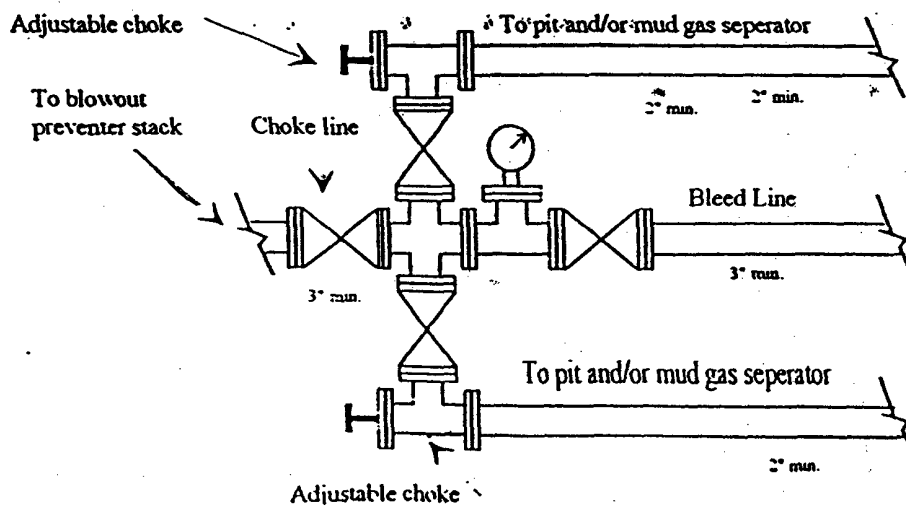
Yates Petroleum Corporation

BOP-3

Typical 3,000 psi Pressure System Schematic Annular with Double Ram Preventer Stack



Typical 3,000 psi choke manifold assembly with at least these minimum features



Permit Comments

Operator: YATES PETROLEUM CORPORATION , 25575

Well: TERRY FU #003H

API:

Created By	Comment	Comment Date
SPRUITT	MUD PROGRAM: 0-350' Fresh Water; 350'-1100 FW Gel/Air Mist; 1100'-5200' Cut brine; 4468'-9107 (Horizontal section) Cut brine	12/1/2006
SPRUITT	Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be sufficient H2S found from the surface to the Wolfcamp formation to meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118.	12/1/2006
SPRUITT	Pilot hole will be drilled to 5200'. Well will then be plugged back and kicked off at approx. 4468' at 15 degrees per 100' with an 8 3/4" hole to 4980'. If hole conditions warrant, 7" casing will be set and cement tied back to previous casing. A 6 1/8" hole will then be drilled to a TD of 8648', where 4 1/2" casing will be set and cement tied back to 7" casing. If 7" casing is not warranted, then hole size will be reduced to 7 7/8" and drilled to 8648', where 5 1/2" casing will be sets and cemented.	12/1/2006