

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1300 V. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Grande Rd., Aztec, NM 87410  
District IV  
1220 S. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-27559
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, LP		6. State Oil & Gas Lease No.
3. Address of Operator 20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-7802		7. Lease Name or Unit Agreement Name EV State Com
4. Well Location Unit Letter <u>H</u> : <u>2100</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>32</u> Township <u>22S</u> Range <u>26E</u> NMPM Eddy County, NM		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) KB 3334'		9. OGRID Number 6137
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

**SUBSEQUENT REPORT OF:**  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Add Morrow Pay ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/20/06 – 12/09/06:

MIRU slickline. RIH w/2-1/8" GR and tag top of 2-3/8" tbg @ 9,970'. RIH w/blind box and tag PBDT @ 11,352'. RIH EOT locator and found EOT @ 11,197'. RDMO slickline. RIH w/swab. Swab, RDMO swab unit. MIRU PU, replace 2-7/8" tbg w/ 2-3/8". MIRU slickline, Set RBP @ 11,300'. Dump 35' cmt on top of RBP. RIH w/tbg & swab. RIH w/csg guns; perf Morrow 11,106'-11,112' 6 spf 120 deg phasing. No pressure response. Well kicked off while running tbg in hole. Open well on 18/64" choke, flw well dwn to 30# in 1 hour. Acidize Morrow perfs w/1000 gal 7.5% HCL and ball slrs. Good ball action. Avg. rate and pressure, 4.5 BPM @ 5000#. Made 6 swab runs and kicked well off. After flowing 12 hrs FTP 780 psi, 3 BLWTR. 24 hour test – FTP 650 psi, 0 BW, 0 BO, 503 MCF. Commercial production, waiting on pipeline access for gas; to restore production. Shut-in temporarily to market. Well work done to perpetuate lease.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Stephanie A. Ysasaga TITLE Sr. Staff Engineering Technician DATE 12/12/06

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dvn.com Telephone No. (405) 552-7802  
For State Use Only

APPROVED BY: FOR RECORDS ONLY TITLE \_\_\_\_\_ DATE DEC 14 2006  
Conditions of Approval (if any): \_\_\_\_\_