

Submit 3 Copies To Appropriate District
Office
District I
1625 N. Francis Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Blvd., Lordsburg, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34880
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V0-5979
7. Lease Name or Unit Agreement Name: OXY Big Spender State
8. Well Number 1
9. OGRID Number 192463
10. Pool name or Wildcat Malaga Morrow, West

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator OXY USA WTP Limited Partnership
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>north</u> line and <u>700</u> feet from the <u>west</u> line Section <u>16</u> Township <u>24S</u> Range <u>28E</u> NMPM County <u>Eddy</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3044'	

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 12/18/06

Type or print name David Stewart

E-mail address:

david_stewart@oxy.com

Telephone No. 432-685-5717

For State Use Only

FOR RECORDS ONLY

APPROVED BY _____ TITLE _____ DATE _____

Conditions of Approval, if any:

DEC 26 2006

OXY BIG SPENDER STATE 0001

Date: 12/09/2006

RU MCVAY RIG # 8 & MIX SPUD MUD

RIG PRESPUD SAFETY INSPECTION & SAFETY MEETING

DRILL 17 1/2" SURFACE HOLE FROM 60' TO 322' USING 53K AV. WOB, 90 ROTARY RPM, 585 GPM @ 1,100# PUMP PRESSURE. (SPUD 17 1/2" HOLE @ 12:00 NOON (MST) 12/8/2006)

WLS @ 273' = 1.00 DEG.

DRILL 17 1/2" SURFACE HOLE FROM 322' TO 604' TD OF 17 1/2" HOLE USING 50K AV. WOB, 100 ROTARY RPM, 593 GPM @ 1,400# PUMP PRESSURE.

PUMP 50 BBL. VISCOUS SWEEP & CIRCULATE OUT SWEEP

DROP TOTCO @ 604' = 1.75 DEG.

TOH TO RUN 13 3/8" SURFACE CASING - LD REAMER, SHOCK SUB & BIT

RU BULL ROGERS CASING CREW, SAFETY MEETING & RUN 13 3/8" SURFACE CASING

Date: 12/10/2006

RUN 13 3/8" 48# H-40 8RD ST&C NEW SURFACE CASING SET @ 604' & RD CASING CREW

RU HALLIBURTON CEMENT HEAD, SAFETY MEETING & CIRCULATE TO CLEAR 13 3/8" CASING

HALLIBURTON TESTED LINES TO 2,500#, THEN 900# FOR A TOTAL OF 10 MINS. - CEMENTED 13 3/8" CASING WITH 450 SX HALL. LIGHT CEMENT + 1/8# POLY-E-FLAKE + 2% CACL & 250 SX PREMIUM PLUS CEMENT + 2% CACL, PLUG DOWN & CLOSED VALVE @ 09:30 12/9/06 - CIRCULATED 208SX CEMENT TO SURFACE

RD HALLIBURTON - WOC - JET & CLEAN STEEL PITS

CUT OFF 20" COND. PIPE & 13 3/8" CASING - WELD ON A 13 3/8" SO X 13 5/8" 3M BRADEN HEAD & TEST WELDS TO 400# - OK

NU 3,000# ANNULAR BOP W/ ROTATING HEAD - NU CHOKE MANIFOLD DIVERTER SYSTEM

PU - TIH WITH 12 1/4" BIT, BHA & DC'S - TAGGED UP @ 557'

TEST 3,000# HYDRIL & CHOKE MANIFOLD TO 250#, THEN 1,000# WITH RIG PUMP FOR 10 MINS. EACH - OK

DRILL CEMENT, PLUG, BAFFLE, CEMENT & SHOE FROM 557' TO 604'

DRILL 12 1/4" INTERMEDIATE HOLE FROM 604' TO 675' USING 55K AV. WOB, 50 ROTARY RPM, 368 GPM @ 750# PUMP PRESSURE.

Date: 12/11/2006

DRILL 12 1/4" INTERMEDIATE HOLE FROM 675' TO 834' USING 50K AV. WOB, 85 ROTARY RPM, 391 GPM @ 800# PUMP PRESSURE.

SERVICE RIG

WLS @ 785' = 2.00 DEG.

DRILL 12 1/4" INTERMEDIATE HOLE FROM 834' TO 1,158' USING 45K AV. WOB, 70 ROTARY RPM, 387 GPM @ 1,100# PUMP PRESSURE.

WLS @ 1,109' = 1.75 DEG.

DRILL 12 1/4" INTERMEDIATE HOLE FROM 1,158' TO 1,445' USING 55K AV. WOB, 85 ROTARY RPM, 387 GPM @ 1,150# PUMP PRESSURE.

Date: 12/12/2006

WLS @ 1,392' = 2.00 DEG.

DRILL 12 1/4" INTERMEDIATE HOLE FROM 1,445' TO 1,633' USING 53K AV. WOB, 85 ROTARY RPM, 387 GPM @ 1,150# PUMP PRESSURE.

SERVICE RIG

DRILL 12 1/4" INTERMEDIATE HOLE FROM 1,633' TO 1,729' USING 53K AV. WOB, 85 ROTARY RPM, 387 GPM @ 1,150# PUMP PRESSURE.

WLS @ 1,680' = 1.75 DEG.

DRILL 12 1/4" INTERMEDIATE HOLE FROM 1,729' TO 2,017' USING 10K TO 55K AV. WOB, 85 ROTARY RPM, 387 GPM @ 1,200# PUMP PRESSURE.

WLS @ 1,968' = 1.25 DEG.

DRILL 12 1/4" INTERMEDIATE HOLE FROM 2,017' TO 2,040' USING 55K AV. WOB, 83 ROTARY RPM, 387 GPM @ 1,200# PUMP PRESSURE.

Date: 12/13/2006

DRILL 12 1/4" INTERMEDIATE HOLE FROM 2,040' TO 2,306' USING 5K TO 55K AV. WOB, 85 ROTARY RPM, 387 GPM @ 1,200# PUMP PRESSURE.

WLS @ 2,257' = 0.75 DEG. & SERVICE RIG

DRILL 12 1/4" INTERMEDIATE HOLE FROM 2,306' TO 2,615' USING 10K TO 60K AV. WOB, 85 ROTARY RPM, 387 GPM @ 1,200# PUMP PRESSURE.

RU DEL'S FLUID CALIPER

DRILL 12 1/4" INTERMEDIATE HOLE FROM 2,615' TO 2,624' TD OF 12 1/4" HOLE USING 55K AV. WOB, 58 ROTARY RPM, 333 GPM @ 850# PUMP PRESSURE - RUNNING DEL'S FLUID CALIPER

PUMP 70 BBL. 50 VIS SWEEP - CIRCULATE & CONDITION HOLE TO RUN 9 5/8" CASING @ 2,624' TD - RUNNING DEL'S FLUID CALIPER

Date: 12/14/2006

CIRCULATE OUT SWEEP & RUN DEL'S FLUID CALIPER - FLUID CALIPER SHOWED THAT IT WILL TAKE 1,337 CU. FT. OF CEMENT W/ 9 5/8" CSG. SET @ 2624' TO CIRCULATE CEMENT IN AN AV. HOLE SIZE OF 13 5/8"

DROP TOTCO @ 2,624' = 1.00 DEG. & RD DEL'S FLUID CALIPER

TOH STANDING BACK 4 1/2" DP & 6 1/2" DC'S

RU BULL ROGERS LD MACHINE - SAFETY MEETING

TOH LD 6 - 8" DC'S, BHA & BIT

RU BULL ROGERS CASING CREW - SAFETY MEETING

RUN 9 5/8" 36# J55 LTC CASING & SET @ 2624'

RU HALLIBURTON - SAFETY MEETING

CIRCULATE TO CLEAR 9 5/8" CASING

NMOCD WAS NOTIFIED OF CASING & CEMENT JOB AT 7:50 AM (MST) 12/13/2006 - LEFT MESSAGE ON ANSWERING MACHINE. HALLIBURTON CEMENTED 9 5/8" CASING WITH (LEAD) 555 SX INTERFILL "C" CEMENT + 0.125 #/SX POLY-E-FLAKE; FOLLOWED BY (TAIL) 200 SX PREMIUM PLUS + 2% CAL PER SX - PLUG DOWN WITH 195 BBLs. FRESH WATER DISPLACEMENT & BUMPED W/ 1,000# AT 15:10 12/13/06 - BLED BACK 1 BBL - FLOATS HELD OK - CIRCULATED 144 SX (63 BBLs) CEMENT TO SURFACE. CEMENT CALCULATIONS BASED ON DEL'S FLUID CALIPER RAN ON 12/13/2006 + 22% EXCESS.

ND & PU BOP - SET CASING SLIPS IN 80,000# - CUT OFF 9 5/8" CASING - LD BOP

INSTALL 13 5/8" 3M X 11" 5M "B" SECTION WELLHEAD & TEST TO 1,500# - OK

NU 5,000# DOUBLE BOP, ANNULAR BOP, ROTATING HEAD BOWL & CHOKE MANIFOLD

MONAHANS NIPPLE UP TESTER TESTED BOP AS FOLLOWS - ALL TESTS LOW (250#) & HIGH (5,000#) 10 MINS. EACH WITH 11" C22 TEST PLUG SET IN WELLHEAD & CASING VALVE OPEN FOR ALL TESTS:

TEST # 1 - BLIND RAMS, OUTSIDE 2" KILL LINE VALVE, INSIDE VALVE CHOKE MANIFOLD ,, #4 - 2" VALVES CHOKE MANIFOLD & 4" CHOKE MANUAL VALVE OUTSIDE.

TEST # 2 - BLIND RAMS, 2" INSIDE VALVE KILL MANUAL, #2 VALVES CHOKE MANIFOLD, #3 - 2" VALVES CHOKE MANIFOLD & 4" INSIDE CHOKE MANIFOLD VALVE

TEST # 3 - BLIND RAMS, CHECK VALVE KILL LINE, 4" CHOKE MANIFOLD VALVE INSIDE, 2" CHOKE MANIFOLD VALVE, #3 - 2" CHOKE MANIFOLD VALVE

TEST # 4 - PIPE RAMS & 4" HCR VALVE CHOKE LINE, 2" INSIDE KILL LINE VALVE

TEST # 5 - PIPE RAMS, INSIDE 2" KILL LINE VALVE, 4" MANUAL VALVE

TEST # 6 - ANNULAR BOP, 4" MANUAL VALVE, 2" INSIDE KILL LINE VALVE - 2,500# HIGH TEST

TEST # 7 - DART VALVE

TEST # 8 - FLOOR VALVE

TEST # 9 - LOWER KELLY VALVE

TEST # 10 - UPPER KELLY VALVE

TEST # 11 - STAND PIPE & MUD LINES

INSTALL ROTATING HEAD BOWL & FLOW LINE

Date: 12/15/2006

NU ROTATING HEAD BOWL & FLOW LINE

CHANGE OUT KELLY HOSE & INSTALL KELLY SPINNER

PU & TIH W/ BIT # 3, BHA, 6 1/2" DC'S & 4 1/2" DP TO 2,575'

TEST 9 5/8" CASING TO 1,800# W/ RIG PUMP W/ 8.6#/GAL. FLUID IN WELL FOR 10 MINS. - OK

DRILL PLUG, FLOAT COLLAR, CEMENT & SHOE FROM 2,578' TO 2,624'

DRILL 8 3/4" PRODUCTION HOLE FROM 2,624' TO 2,634' USING 45K AV. WOB, 60 ROTARY RPM, 353 GPM @ 900# PUMP PRESSURE.

FIT TO 13.0 #/GAL. EMW W/ 8.6 #/GAL. AMW W/ 602# PRESSURE APPLIED W/ RIG PUMP FOR 10 MINS. - OK

DRILL 8 3/4" PRODUCTION HOLE FROM 2,634' TO 3,042' USING 60K AV. WOB, 60 ROTARY RPM, 353 GPM @ 980# PUMP PRESSURE.

WLS @ 2,993' = 0.75 DEG.

DRILL 8 3/4" PRODUCTION HOLE FROM 3,042" TO 3,362' USING 60K AV. WOB, 60 ROTARY RPM, 353 GPM @ 1,000# PUMP PRESSURE.

WLS @ 3,313' = MISRUN

DRILL 8 3/4" PRODUCTION HOLE FROM 3,362" TO 3,394" USING 60K AV. WOB, 60 ROTARY RPM, 353 GPM @ 1,000# PUMP PRESSURE.