## <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office 5 Copies

Oil Conservation Division 1220 South St. Francis Dr.

☐ AMENDED REPORT

1220 S. St. Fran	cis Dr., S <b>I.</b>				RALI	Santa Fe OWABI		THO	RIZATIO	N TO T	RANSP	ORT	
<sup>1</sup> Operator name and Address									<sup>2</sup> OGRID Number				
Yates Petroleum Corporation 105 South Fourth Street										025575  3 Reason for Filing Code/ Effective Date			
Artesia, NM 88210 <sup>4</sup> API Number				<sup>5</sup> Pool Name						Re-Entry <sup>6</sup> Pool Code			
30-015-20903				Chosa Draw; Morrow						74900			
<sup>7</sup> Property Code 35387					Pa		erty Name HR Federal Co	m	<sup>9</sup> Well Number 1				
		Locatio			T . 4 T.1	72.46	0 127 12 10 -	41. T. t	T-4 C 47	- T4/55	74 22	<u> </u>	
Ul or lot no. F	F 20 2		nship 5S	Range 26E	· 1		from the North/South Line 980 North		Feet from th 1980		East/West line West Eddy		
		Hole L							T				
UL or lot no.	Sectio	n Town	nship	Range	Lot Idn	Feet from	the North/So	ith line	Feet from th	e East/W	est line	County	
12 Lse Code Code Code		Code	thod	14 Gas Co Da	te	<sup>15</sup> C-129	ermit Number 16 (		C-129 Effectiv	e Date	nte 17 C-129 Expiration Date		
III. Oil a	and G	F ac Trai	enor	9/27	/06								
18 Transpor			<sup>19</sup> Tran	sporter l			<sup>20</sup> POD	<sup>21</sup> O/	'G	<sup>22</sup> PO	D ULSTR	Location	
OGRID			and Address								and Description		
		10	Agave Energy Company 105 South Fourth Street				G			Unit F of	Section 20	0-T25S-R26E	
			Artesi	a, NM 88	3210	<u> </u>							
Market and the second s						A CONTRACT OF THE	- was a standing of the standi						
1							and the second of the second o		- 10 T-1 A A A A A A A A A A A A A A A A A A A				
programmed with the second street in the second str	:												
IV. Prod	luced `	Water				# 1 m 2 m 2 m 2 m 2 m 2 m 2 m 2 m 2 m 2 m	And the latter which the section of		April Marie and American				
<sup>23</sup> POD							Unit F of S	Section 2	0-T25S-R26E	,			
V. Well						27	28		1 20 -				
<sup>25</sup> Spud Date RE 7/8/06						<sup>27</sup> TD 2,191'			<sup>29</sup> Perfor 11,800'-1				
<sup>31</sup> Ho	le Size			32 Casing	& Tubin	g Size	33 ]	Depth Se	et		34 Sacks	Cement	
17-1/2"				13-3/8"				419'		In Place			
12-1/4"							2650'			In Place			
8-3/4"			4-1/2"				12,191'			1440 sx (TOC 7790' Est)			
			2-3/8"										
			1		<b>2</b> -3/0		1	1,679					
		<u>-</u>						11,679'					
VI. Well		Data			<i>3</i> -3/0			11,679'					
VI. Well		<sup>36</sup> Gas	Deliver 9/27/00	ry Date	37 7	est Date /28/06	<sup>38</sup> Te	st Lengtl	h 39 5	Tbg. Pressi 750 psi	ure	<sup>40</sup> Csg. Pressure Packer	
35 Date New 41 Choke Si	Oil	36 Gas	9/27/00  42 Oil	ry Date	37 T 9	/28/06 Water	<sup>38</sup> Tes 2	st Lengtl 4 hrs	h 39 r	-	ure	Packer  46 Test Method	
35 Date New  41 Choke Si NA	Oil ze	<sup>36</sup> Gas	9/27/00 <sup>42</sup> Oil 0	ry Date	<sup>37</sup> 7 9	/28/06 Water 18	<sup>38</sup> Tes 2	st Lengtl 4 hrs	h 39 r	750 psi	ure	Packer	
<sup>35</sup> Date New <sup>41</sup> Choke Si NA <sup>47</sup> I hereby cert	Oil ze	36 Gas	9/27/06  42 Oil 0	ry Date	37 T 9 43 ervation D	Water 18 Division have	<sup>38</sup> Tes 2	st Lengtl 4 hrs	h 39 7	750 psi  45 AOF		Packer  46 Test Method Flow Test	
<sup>41</sup> Choke Si NA <sup>47</sup> I hereby cert been complied complete to the	oil ze ify that with an	the rules	9/27/06  42 Oil 0  of the e infor	ry Date	37 T 9 43 ervation D	Water 18 Division have	38 Te: 2 4	st Lengtl 4 hrs Gas 227	OIL CONSEI	750 psi  45 AOF  RVATION	DIVISION	Packer  46 Test Method Flow Test	
<sup>35</sup> Date New <sup>41</sup> Choke Si NA <sup>47</sup> I hereby cert been complied	oil ze ify that with an	the rules	9/27/06  42 Oil 0  of the e infor	ry Date	37 T 9 43 ervation D	Water 18 Division have	<sup>38</sup> Tes 2	st Lengtl 4 hrs		750 psi  45 AOF  RVATION  ARRA	DIVISION  NT	Packer  46 Test Method Flow Test	
41 Choke Si NA 47 I hereby cert been complied complete to the Signature: Printed name:	oil ze ify that with an	the rules	9/27/06  42 Oil 0  of the e infor	ry Date	37 T 9 43 ervation D	Water 18 Division have	38 Te: 2 4	st Lengtl 4 hrs	OIL CONSEI	750 psi  45 AOF  RVATION  ARRA	DIVISION  NT	Packer  46 Test Method Flow Test	
41 Choke Si NA 47 I hereby cert been complied complete to the Signature: Printed name: Tina Huerta Title:	ze ify that with an e best of	the rules	9/27/00  42 Oil 0  of the e inforwledge	ry Date	37 T 9 43 ervation D	Water 18 Division have	Approved by	st Lengtl 4 hrs Gas 227	OIL CONSEI BRYAN G DISTRIC	750 psi  45 AOF  RVATION  ARRA  T II GEC	DIVISION  NT  DLOGIS	Packer  46 Test Method Flow Test	
41 Choke Si NA 47 I hereby cert been complied complete to the Signature: Printed name: Tina Huerta	ze ify that with an e best of	the rules	9/27/00  42 Oil 0  of the e inforwledge	ry Date	37 T 9 43 ervation D	Water 18 Division have	Approved by	st Lengtl 4 hrs Gas 227	OIL CONSEI BRYAN G DISTRIC	750 psi  45 AOF  RVATION  ARRA	DIVISION  NT  DLOGIS	Packer  46 Test Method Flow Test	
41 Choke Si NA 47 I hereby cert been complied complete to the Signature: Printed name: Tina Huerta Title: Regulatory Cor E-mail Address tinah@ypcnm.	ze  ify that with an e best of mpliances:	the rules	9/27/00  42 Oil 0  5 of the e inforwledge	Oil Consomation give	37 T 9 43 ervation D	Water 18 Division have	Approved by	st Lengtl 4 hrs Gas 227	OIL CONSEI BRYAN G DISTRIC	750 psi  45 AOF  RVATION  ARRA  T II GEC	DIVISION  NT  DLOGIS	Packer  46 Test Method Flow Test	
41 Choke Si NA 47 I hereby cert been complied complete to the Signature: Printed name: Tina Huerta Title: Regulatory Cor E-mail Address	ify that with an e best of	the rules	9/27/00  42 Oil 0  5 of the e inforwledge	Oil Consomation give	at a state of the	Water 18 Division have	Approved by	st Lengtl 4 hrs Gas 227	OIL CONSEI BRYAN G DISTRIC	750 psi  45 AOF  RVATION  ARRA  T II GEC	DIVISION  NT  DLOGIS	Packer  46 Test Method Flow Test	