#### **OCD-ARTESIA**

F-06-06

0657

Form 3160-3 (April 2004)	FORM APPROVED OMB No. 1004-01175 Expires March 31, 2007								
UNITED STATES DEPARTMENT OF THE	5. Lease Serial No.								
BUREAU OF LAND MAN	NM-77042	/Š	S 2 6 4						
APPLICATION FOR PERMIT TO	6. If Indian, Allotee Tribe Name.								
la. Type of work: DRILL REENT	RILL REENTER					7 If Unit or CA Agreement, Name and Non			
lb. Type of Well: Oil Well Gas Well Other	Sin	gle Zone 🚺 Multij	ple Zone	8. Lease Name and V	Vell No.C	\$ 18 19 20 21 25 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5			
2. Name of Operator Trinity Resources, LLC	187	 ⊫7		9. API Well No.	215	-35086			
3a. Address 200 W. 1st Street	(include area code)								
Roswell, NM 88201	505-258	3-2029		Square Lake Grayburg/San Andres					
4. Location of Well (Report location clearly and in accordance with a		11. Sec., T. R. M. or Blk. and Survey or Area							
At surface 1880 FNL - 330 FWL  At proposed prod. zone a/a		Unit E, Section 20, T-16S, R-31E							
Distance in miles and direction from nearest town or post office*     10 Miles		***		12. County or Parish		13. State NM			
a Dictores from proposed	1 1 No of a		12 5	Eddy		INIVI			
5. Distance from proposed* location to nearest 330 ft	16. No. of ac	res in lease	g Unit dedicated to this v	veii					
property or lease line, ft. (Also to nearest drig. unit line, if any)	320.0		40.0						
8. Distance from proposed location*	19. Proposed	Depth	BIA Bond No. on file						
to nearest well, drilling, completed, applied for, on this lease, ft. 330' P/A	4000'			en en elle	7+1	1 11 18			
Elevations (Show whether DF, KDB, RT, GL, etc.)	22 Approxim	nate date work will sta	1*	23. Estimated duration	~///	a cife was			
3930' GL	03/15/2006			15-20 days					
	24. Attacl	hments	Roswell	Controlled Water	Basin				
he following, completed in accordance with the requirements of Onsho	re Oil and Gas (	Order No.1, shall be a	ttached to th	is form:					
Well plat certified by a registered surveyor.     A Drilling Plan.		4. Bond to cover the ltem 20 above).	he operatio	ns unless covered by an	existing b	ond on file (see			
3. A Surface Use Plan (if the location is on National Forest System	Lands, the	5. Operator certific	ation						
SUPO shall be filed with the appropriate Forest Service Office).		<ol> <li>Such other site authorized office</li> </ol>		ormation and/or plans as	may be re	quired by the			
25. Signature		(Printed Typed)			Date				
itle J		Sam L. Shackelford	l		2.1	4-06			
Agent									
Approved by (Signature)	Name	Name (Printed/Typed) Date			Date	G 0 8 2006			
/s/ James Stovall	- 1:05	<u>/s/ Jar</u>	Bec St	CA C	AU				
FIELD MANAGER	Office			FIELD OF	FICE				
Application approval does not warrant or certify that the applicant hold onduct operations thereon.	is legal or equita	-							
Conditions of approval, if any, are attached.		Α	PPH(	OVAL FOR	1 1	'EAR			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

CEMENT BEHIND THE 8 9 CASING MUST BE CIRCULATED

APPROVAL SUBJECT TO of Land & GENERAL REQUIREMENTS AND Receive PECIAL STIPULATIONS

MAR

Carlebad Field Carranai, II.

If earthen pits are used in association with the drilling of this well, an OCD pit permit must be obtained prior to pit construction.

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office State Cease 4 Copies Feet Cease 2 Copies N

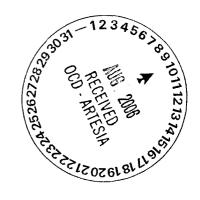
1220 S. St. Francis	Dr., Santa F	e, NM 87505						\₫	AME	POED REPORT
WELL LOCATION AND ACREAGE DEDICATION PLAT  API Number  Pool Code  Square Lake:  Square Lake:  Square Lake:  Square Lake:  AMENDED REPORT  Pool Name  Square Lake:  Square										
API Number 2 Pool Code						3 Pool Name 22076181 LV				
57570						Square Lake Granhvia - San Name				
<sup>4</sup> Property C	Code	5 Property Name						ر، د ا	Vell Number	
		Ford Federal 1								1
OGRID I	No.	Operator Name Elevation								Elevation
		Trinity Resources, L.L.C. 3930							3930	
<sup>10</sup> Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line County		County
E	20	16S	31E		1880	North	330	West		Eddy
11 Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Eas	t/West line	County
					·					}
12 Dedicated Acres 13 Joint or Infili 14 Consolidation Code 15 Order No.										
40										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

1880,		17 OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  Signature  Date
330'		Sam L. Shackelford Printed Name
		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  2-1-06
		Signature and Seal of Protessional Surveyor  Signature and Seal of Protessional Surveyor  Certificate Number Professional Line Seal of Protessional Surveyor  Certificate Number Professional Line Seal of Protessional Line Seal of Protessional Surveyor  Certificate Number Professional Line Seal of Protessional Line Seal of Protessional Line Seal of Protessional Surveyor  Certificate Number Professional Surveyor  Certificate Number Professional Surveyor  Certificate Number Protessional Surveyor  Certificate Number Protessional Surveyor  Certificate Number Protessional Surveyor  Certificate Number Professional Surveyor  Certificate Number Protessional Surv

#### SUPPLEMENTAL DRILLING DATA

FORD FEDERAL #1 1880' FNL & 330' FWL, Sec. 20, T-16S, R-31E, NMPM



Eddy County, New Mexico

The following itms supplement Form 3160-3 in accordance with instructions contained in Onshore Oil and Gas Order No.1:

1. SURFACE FORMATION:

Red Beds, Sand and Sandstone

2. ESTIMATED TOPS OF GEOLOGICAL MARKERS:

Base/Salt - 1570' Grayburg - 3000' Premier - 3210' San Andres - 3295'

Lovington - 3400'

3. ESTIMATED DEPTHS TO WATER, OIL OR GAS FORMATIONS:

Fresh Water - 300' or less in sandstone Triassic Duckum

Group

Oil - Premier - 3230'

Lovington - 3390'

San Andres- 3900'

Gas - Penrose - 2880'

4. PROPOSED CASING PROGRAM:

12 1/4" Hole 8 5/58" X-42 24# 405 575

7 7/8" Hole 5 ½" 17# 4000'

5. PROPOSED CEMENTING PROGRAM:

Surface to 450 575 250 sx Premium Plus, circulated

Production casing 400 sx HLC w/flocele

300 sx Premium Plus Circulate to surface

#### 6. PROPOSED DRILLING PROGRAM:

Trinity Resources, LLC proposes to drill and test the San Andres Formation. Approximately of surface casing will be set and cemented to surface. 5 1/2" production casing will be set and cemented with adequate cover, perforated and stimulated as needed for production.

#### 7. PRESSURE CONTROL EQUIPMENT:

Blowout preventer will consist of 2 ram, 2M system. A sketch of the BOP is attached.

#### 8. CIRCULATION MEDIUM:

Mud Drilling

# 9. AUXILIARY EQUIPMENT:

Full opening drill string safety valve fit for the drill string in use, will be kept on the rig floor at all times.

#### 10. TESTING, LOGGING AND CORING PROGRAM:

Samples:

Catch samples from surface to TD.

DST's:

None anticipated

Logging:

Open Hole Logging: 400' to 4000'

Platform Express Three Detector Litho-Density,

Compensated Neutron/GR

Platform Express Azimuthal Laterlog Micro-CFL/GR

# 11. <u>ABNORMAL PRESSURES, TEMPERATURES OR HYDROGEN</u> SULFIDE:

None Anticipated

## 12. ANTICIPATED STARTING DATE:

On or before March 15, 2006. Drilling should be completed within 20 days. Completion operations will follow the drilling operations.

#### **PERTINENT INFORMATION**

# FOR FORD FEDERAL #1 1880' FNL - 330' FWL Section 20, T-16S, R-31E, NMPM

### Eddy County, New Mexico

**LOCATED**: 6 air miles Northeast of Loco

Hills, NM.

LEASE NUMBER: NM-77042

LEASE ISSUED: 9-1-88

**RECORD LESSEE**: Bill Fenn

**BOND COVERAGE**: Operator's \$25,000 Statewide

**AUTHORITY TO OPERATE**: Assignment of Operating Rights

ACRES IN LEASE: 320.00

**SURFACE OWNER**: Federal

**LEASE OWNER**: USA-BLM

**POOL RULES**: General Statewide

**EXHIBITS**: A. Road and Well Map

B. Contour MapC. Rig LayoutD. BOP Diagram

E. Lease Map

