District I
1625 N. French Dr., Hobbs. NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM \$2505

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office 5 Copies

District IV 1220 S. St. Francis	Dr., San	ta Fe, NM 87	505 REQUEST				15	25	%	dichin.		AME	ENDED REPORT	
		I. :	REQUEST	FOR	ALLOW	ABLI	E AND	AUTHO	GK814	ON TO TRA	NSPOR	Γ		
¹ Operator name and Address								² OGRID Number						
Nearburg Producing Company												015742		
3300 N A St., Bldg 2, Ste 120								³ Reas				on for Filing Code/Effective Date		
Midland, TX 79705 4 API Number 5 Pool Name								Rec				complete to Morrow 6 Pool Code		
30-0												_		
15-27457							Cemetary; Morrow				9 Well Number			
7 Property Code			* Proper	. ,						wen rumber				
10	6130	T a setio				R	loss Ra	nch 22					L	
II. Surface Location UL or lot no. Section Township				Range Lot. Idn Fee				et from the North/South Line F			eet from the East/West line		County	
	L 22 19			25E			1980		·h	660	Wes	Vest Eddy		
		m Hole L						1980 South			, wes	<u> </u>		
UL or lot no. Section Tow				Lo	Lot. Idn Fee		et from the North/Sou		uth Line	Feet from the	e East/West line		County	
12 Lse Code 13 Producing 1		ucing Method	Code 14 G	s Conn	Connection Date		C-129 Pe	ermit Numbe	er	¹⁶ C-129 Effecti	ve Date	17 (C-129 Expiration Date	
S F 8/16/06														
III. Oil and Gas Transporters														
18 Transporter 19 OGRID			Transporter Name and Address				20 POD 21 (21 O/G	22	POD ULSTR Location and Description			
21778						8000000 0			Unit L, Sec 22, 19S, 25E					
	Detroit								UHC II, Sec 22, 193, 23E					
Tulsa, OK 74012														
147831		gave 05 S 4th						2824408 G			ec 15, 1	.9S,	25E	
.7570577457757757575	SAAAA							AAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA						
			· · · · · · · · · · · · · · · · · · ·										***************************************	
3999999999999999999	35353535								2000000000	K				
IV. Produced Water														
²³ POD					24	24 POD ULSTR Location and Description								
80000	-		L, Sec 2	2, 198	5, 25E									
V. Well Cor					27.0								20 0710 1/0	
			Ready Date	-				²⁸ PBTD			Perforations 30 DHC, MC		of DHC, MC	
6/20/06 8/16/06				9444 32 Casing & Tubing Size				9417 33 Depth Set			6-9174 (QA) 34 Sacks Cement			
									1200					
14	 	9-5/8					1110		1200					
8		7				8150			1200					
8	<u> </u>	5-1/2					9444			1	850			
771 377-11 Tr	2-	3/8				9047								
VI. Well Te		a ³⁶ Gas De	ivery Date	3	7 Test Date		38	Test Lengt	h I	39 Tbg. Press	sure	40	Csg. Pressure	
		•					_		-					
NA 41 Choke Size		8/16/06 42 Oil		<u> </u>	9/4/06 43 Water		24 44 Gas			290 45 AOF		NA 46 Test Method		
					vv acci				7101					
NA 0 0 47 I hereby certify that the rules of the Oil Conservation Division have been							41 Flowing							
complied with and that the information given above is true and complete to the best of my knowledge and belief.								OIL CONSERVATION DIVISION						
Signature:							Approved by: RRYAN G ARRANT							
Printed name:							BRYAN G. ARRANT Title: DISTRICT II GEOLOGIST							
Sarah Jordan														
Title: Production Analyst							Approval Date:							
Email											JH	us V	<u> </u>	
sjordan@nearburg.com														
Date:			Phone:	Phone: 432/686-8235										