

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resv.
Other _____

2. Name of Operator
BEPCO, L.P.3. Address
P.O. BOX 2760 MIDLAND TX 79702-27603.a Phone No. (Include area code)
(432)683-2277

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 1980' FSL, 785' FEL

At top prod. interval reported below

At total depth 1626.6' FNL, 2275' FEL

14. Date Spudded
07/08/200615. Date T.D. Reached
08/15/200616. Date Completed
☐ D & A ☒ Ready to Prod.
11/15/20065. Lease Serial No.
NMLC069627

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.
NMNM71016

8. Lease Name and Well No.

POKER LAKE UNIT 251H

9. API Well No.
30-015-3440410. Field and Pool, or Exploratory
NASH DRAW (DEL/BS/AVL SND)11. Sec., T., R., M., on Block and
Survey or Area SEC 30, T24S, R30E12. County or Parish
EDDY13. State
NM17. Elevations (DF, RKB, RT, GL)*
3180' GL18. Total Depth: MD 9240'
TVD 7146'19. Plug Back T.D.: MD
TVD 9060'20. Depth Bridge Plug Set: MD
TVD 9060'21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
GR-CLN-LDT; GR-AIT22. Was well cored? ☐ No ☐ Yes (Submit analysis)
Was DST run? ☐ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 17-1/2" | 13-3/8" | 48# | 0' | 680' | | 710 | | 0' | |
| 12-1/4" | 9-5/8" | 36# | 0' | 3492' | | 1425 | | 0' | |
| 8-3/4" | 5-1/2" | 15.5# | 0' | 5746' | | | | | |
| 8-3/4" | 5-1/2" | 17# | 5746' | 9239' | | 910 | | 3860' TS | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-7/8" | 6746' | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-------------|-------|--------|---------------------|-------|-----------|---------------------|
| A) DELAWARE | 8986' | 8990' | 8986' - 8990' | 0.380 | 48 | PRODUCING |
| B) | | | 9139' - 9150' | 0.380 | 72 | BEHIND CIBP @ 9060' |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 8986' - 8990' | 135,487 GALS PW, 102,617 GALS OF 25# LIGHTNING, 1000# OF 30/50 BAUXITE, 169,234# OF 20/40 OTTAWA & 47,616# OF 20/40 SUPER LC |
| 9139' - 9150' | 143,403 GALS PW & 2083# 14/30 LITE PROP |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 11/15/06 | 11/25/06 | 24 | → | 99 | 55 | 243 | | | PUMPING |
| Choice Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| W/O | SI 200 | 140 | → | 99 | 55 | 243 | | PRODUCING | |

Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| | SI | | → | | | | | | |

(See Instructions and spaces for additional data on page 2)

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|-----------|-----|--------|------------------------------|-----------------|--------------------|
| | | | | T/RUSTLER | 512' |
| | | | | T/SALT | 810' |
| | | | | B/SALT | 3258' |
| | | | | T/LAMAR | 3468' |
| | | | | T/BELL CANYON | 3494' |
| | | | | T/CHERRY CANYON | 4324' |
| | | | | L/CHERRY CANYON | 5574' |
| | | | | T/BRUSHY CANYON | 7074' |

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) CINDI GOODMANTitle PRODUCTION CLERK

Signature

Date 11/30/2006

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.