

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Blvd., Santa Fe, NM 87240
District II
1301 W. Grand Ave., Santa Fe, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34597
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name: Congo B 10 Fee
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		8. Well Number 1H
2. Name of Operator EOG Resources Inc.		9. OGRID Number 7377
3. Address of Operator P.O. Box 2267 Midland, Texas 79702		10. Pool name or Wildcat Cottonwood Creek; Wolfcamp, West
4. Well Location Unit Letter I ; 2150 feet from the South line and 140 feet from the East line Section 10 Township 16S Range 25E NMPM County Eddy		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3452 GR		
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/12/06 Perforate @ 8850', 0.48", 13 holes
8330', 0.48", 13 holes

10/19/06 Frac w/ 779 bbls slick water, 3214 bbls Lightning 1800 XL, 71 bbls 15% HCL, 49616 # 30/70
Brown sand, 143353 # 20/40 White sand, 58425 # 16/30 White sand.

Perforate @ 7810', 0.54", 10 holes
7290', 0.54", 10 holes

Frac w/ 707 bbls slick water, 142 bbls 15% HCL, 3241 bbls Lightning 1800 XL, 50118 # 30/70
Brown sand, 143860 # 20/40 White sand, 59398 # 16/30 White sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Stan Wagner TITLE **Regulatory Analyst** DATE **10/31/06**

Type or print name **Stan Wagner**

E-mail address:

Telephone No. **432 686 3689**

For State Use Only

FOR RECORDS ONLY

APPROVED BY _____ TITLE _____ DATE **DEC 13 2006**

Conditions of Approval, if any:

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10/19/06 Perforate @ 6770', 0.54", 10 holes
6250', 0.54", 10 holes

10/20/06 Frac w/ 707 bbls slick water, 142 bbls 15% HCL, 3214 bbls Lightening 1800 XL, 49689 # 30/70
Brown sand, 144377 # 20/40 White sand, 57860 # 16/30 White sand.

Perforate @ 5730', 0.54", 10 holes
5200', 0.54", 10 holes

Frac w/ 707 bbls slick water, 142 bbls 15% HCL, 3241 bbls Lightening 1800 XL, 58221 # 30/70
Brown sand, 142115 # 20/40 White sand, 52150 # 16/30 White sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 10/31/06

Type or print name **Stan Wagner**

E-mail address:

Telephone No. **432 686 3689**

For State Use Only

FOR RECORDS ONLY

DEC 13 2006

APPROVED BY _____ TITLE _____ DATE _____

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Energy, Minerals and Natural Resources

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May 27, 2004

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4. Well Location Unit Letter I : 2150 feet from the South line and 140 feet from the East line Section 10 Township 16S Range 25E NMPM County Eddy	10. Pool name or Wildcat Cottonwood Creek; Wolfcamp, West
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3452 GR	

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: completion	☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/23/06 RIH to drill out frac plugs & clean out.
10/25/06 RIH w/ 2 3/8" production tubing set @ 5163'. Flowback.
10/28/06 Turned to sales.

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SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 10/31/06

Type or print name Stan Wagner E-mail address: _____ Telephone No. 432 686 3689

For State Use Only

APPROVED BY FOR RECORDS ONLY TITLE _____ DATE DEC 13 2006

Conditions of Approval, if any:

Congo B 10 Fee #1H Gyro.txt

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°  S C I E N T I F I C   D R I L L I N G   C O N T R O L S   °
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Inrun Survey
for
E.O.G.

Page 1

Well No.: CONGO B10 FEE #1-H

Date : 29-SEP-2006

Job No. : 32K0906788

GRID

Proposal : 271.23

Depth (Feet)	T.V.D. (Feet)	V.S. (Feet)	Inc Deg.	Azimuth Deg.	Latitude (Feet)	Departure (Feet)	D-leg /100
0.00	0.00	0.00	0.00	0.07	0.00	0.00	0.00
100.00	100.00	0.17	0.34	217.33	-0.24	-0.18	0.34
200.00	199.99	0.87	0.71	238.10	-0.80	-0.89	0.41
300.00	299.98	2.06	1.05	228.91	-1.73	-2.10	0.37
400.00	399.96	3.64	1.40	228.24	-3.15	-3.70	0.35
500.00	499.93	5.36	1.34	226.42	-4.76	-5.46	0.07
600.00	599.90	6.72	1.25	210.55	-6.51	-6.86	0.37
700.00	699.88	7.66	1.26	202.82	-8.46	-7.84	0.17
800.00	799.85	8.21	1.38	188.32	-10.67	-8.45	0.35
900.00	899.82	8.60	1.49	191.81	-13.13	-8.89	0.14
1000.00	999.79	9.02	1.29	190.61	-15.51	-9.36	0.20
1100.00	1099.77	9.43	1.27	192.92	-17.70	-9.81	0.06
1200.00	1199.74	10.00	1.37	197.78	-19.91	-10.43	0.15
1300.00	1299.71	10.76	1.38	201.99	-22.17	-11.24	0.10
1400.00	1399.69	11.56	1.17	202.71	-24.23	-12.09	0.21
1500.00	1499.67	12.28	1.04	203.37	-26.00	-12.84	0.13
1600.00	1599.65	13.01	0.85	212.97	-27.46	-13.61	0.25
1700.00	1699.64	13.78	0.87	211.29	-28.73	-14.40	0.03
1800.00	1799.63	14.62	0.82	221.40	-29.91	-15.27	0.16
1900.00	1899.62	15.66	0.88	229.52	-30.95	-16.33	0.13
2000.00	1999.61	16.70	0.55	259.90	-31.53	-17.39	0.49
2100.00	2099.61	17.68	0.59	282.15	-31.51	-18.36	0.22
2200.00	2199.60	18.64	0.56	293.66	-31.20	-19.31	0.12
2300.00	2299.60	19.45	0.55	312.63	-30.68	-20.11	0.18
2400.00	2399.59	20.05	0.52	329.64	-29.97	-20.70	0.16
2500.00	2499.59	20.41	0.34	335.22	-29.31	-21.05	0.18
2600.00	2599.59	20.74	0.27	237.18	-29.16	-21.37	0.46
2700.00	2699.59	21.16	0.35	229.37	-29.49	-21.80	0.09
2800.00	2799.59	21.72	0.38	266.57	-29.71	-22.36	0.23
2900.00	2899.58	22.49	0.52	284.90	-29.61	-23.13	0.20
3000.00	2999.58	23.44	0.59	282.05	-29.39	-24.07	0.08
3100.00	3099.57	24.20	0.44	320.03	-28.99	-24.83	0.36
3200.00	3199.57	24.49	0.27	352.33	-28.46	-25.10	0.26
3300.00	3299.57	24.34	0.31	44.57	-28.03	-24.95	0.26
3400.00	3399.57	24.00	0.27	40.87	-27.66	-24.60	0.04
3500.00	3499.57	23.61	0.35	54.12	-27.30	-24.20	0.11
3600.00	3599.57	22.79	0.66	90.34	-27.13	-23.38	0.43
3700.00	3699.55	21.35	0.99	87.14	-27.09	-21.94	0.33
3800.00	3799.53	19.30	1.36	87.50	-27.00	-19.89	0.37
3820.00	3819.53	18.82	1.46	84.90	-26.96	-19.40	0.59

The Horizontal Displacement (in Feet) at

Congo B 10 Fee #1H Gyro.txt

«
° S C I E N T I F I C D R I L L I N G C O N T R O L S °
»

Inrun Survey
for
E.O.G.

Page 2

Well No.: CONGO B10 FEE #1-H Date : 29-SEP-2006
Job No. : 32K0906788 GRID Proposal : 271.23
Depth T.V.D. V.S. Inc Azimuth Latitude Departure D-leg
(Feet) (Feet) (Feet) Deg. Deg. (Feet) (Feet) /100
»

Measured Depth 3820.00 is 33.22 in a Direction of 215.73 Degrees
»

□

PathFinder Energy Services

Survey Report

Page 1
Job No: 101005859
Date: 10/4/2008
Time: 9:00 pm
Wellpath ID: 1005859
Date Created: 9/29/2008
Last Revision: 10/4/2008

Calculated using the Minimum Curvature Method
Computed using PDS VER2.2.6
Vertical Section Plane: 267.87 deg.

Survey Reference: WELLHEAD
Vertical Section Reference: WELLHEAD
Closure Reference: WELLHEAD
TVD Reference: WELLHEAD

EOG Resources
Congo B10 FEE #1H
McVay #4
Eddy Co. N.M.
1005859

Measured Depth (ft)	Incl (deg.)	Drift Dir. (deg.)	Course Length (ft)	TVD (ft)	Vertical Section (ft)	TOTAL Rectangular Offsets (ft)		DLS (deg/100ft)	Closure Dist. Dir. (ft) (deg.)	
3820.00	1.46	84.90	0.00	3819.53	20.39	28.96 S	19.40 W	0.00	33.21 @ 215.74	
3948.00	1.41	87.24	128.00	3947.49	17.19	28.74 S	16.20 W	0.06	31.27 @ 211.21	
4136.00	0.88	90.50	188.00	4135.45	13.43	28.64 S	12.48 W	0.28	29.41 @ 206.05	
4222.00	1.41	82.76	86.00	4221.43	11.72	28.51 S	10.74 W	0.64	28.81 @ 202.05	
4253.00	1.32	87.16	31.00	4252.43	10.98	28.45 S	10.00 W	0.45	28.28 @ 200.72	
4286.00	0.62	82.72	32.00	4284.42	10.45	28.35 S	9.48 W	2.49	28.00 @ 199.79	
4316.00	2.29	252.92	31.00	4316.41	10.90	28.45 S	9.92 W	9.38	28.25 @ 200.56	
4347.00	5.98	246.94	31.00	4346.33	13.01	27.27 S	12.00 W	11.97	29.76 @ 203.76	
4379.00	9.85	247.03	32.00	4378.02	17.13	28.99 S	16.06 W	12.09	33.14 @ 208.98	
4410.00	13.54	246.16	31.00	4408.37	22.98	31.49 S	21.82 W	11.82	38.31 @ 214.72	
4442.00	17.24	248.00	32.00	4439.21	30.92	34.79 S	29.65 W	11.66	45.71 @ 220.44	
4473.00	21.19	250.11	31.00	4468.48	40.58	38.41 S	39.18 W	12.94	54.87 @ 225.58	
4504.00	24.45	252.30	31.00	4497.05	52.10	42.27 S	50.56 W	10.87	65.90 @ 230.10	
4536.00	27.61	252.30	32.00	4525.80	55.62	46.54 S	53.94 W	9.87	79.06 @ 233.85	
4567.00	30.60	250.54	31.00	4552.89	80.08	51.36 S	78.22 W	10.03	93.68 @ 236.71	
4599.00	33.33	250.37	32.00	4580.03	96.24	57.02 S	94.19 W	8.54	110.10 @ 238.81	
4630.00	36.32	250.02	31.00	4605.48	113.11	63.02 S	110.84 W	9.67	127.50 @ 240.38	
4661.00	38.78	249.05	31.00	4630.05	131.04	69.63 S	128.54 W	8.16	146.19 @ 241.55	
4693.00	41.68	248.70	32.00	4654.48	150.58	77.08 S	147.81 W	9.09	166.70 @ 242.46	
4724.00	43.97	248.79	31.00	4677.22	170.48	84.72 S	167.46 W	7.39	187.86 @ 243.18	
4756.00	46.34	248.81	32.00	4699.78	191.91	92.99 S	188.59 W	7.42	210.26 @ 243.76	
4787.00	49.07	249.05	31.00	4720.64	213.59	101.24 S	209.97 W	8.87	233.10 @ 244.26	
4818.00	51.09	249.49	31.00	4740.53	236.12	109.65 S	232.21 W	6.61	256.76 @ 244.72	
4860.00	53.55	249.23	32.00	4760.09	260.13	118.58 S	255.90 W	7.71	282.04 @ 245.14	
4881.00	55.84	249.75	31.00	4778.00	284.14	127.44 S	279.60 W	7.51	307.27 @ 245.50	
4913.00	58.21	250.90	32.00	4795.42	309.74	136.48 S	304.87 W	8.00	334.03 @ 245.88	
4944.00	60.87	251.69	31.00	4811.18	335.32	145.03 S	330.16 W	8.23	360.81 @ 246.28	
4976.00	63.06	252.21	32.00	4826.27	362.45	153.78 S	356.96 W	7.57	388.70 @ 246.70	
5007.00	65.07	253.01	31.00	4839.83	389.35	162.11 S	383.59 W	6.92	416.43 @ 247.09	
5038.00	67.27	254.06	31.00	4852.36	416.82	170.14 S	410.78 W	7.74	444.62 @ 247.50	
5070.00	69.81	254.24	32.00	4864.04	445.76	178.28 S	439.43 W	8.27	474.22 @ 247.92	
5102.00	72.46	254.59	32.00	4874.36	475.21	186.41 S	468.61 W	8.04	504.32 @ 248.31	
5133.00	74.57	254.85	31.00	4883.15	504.16	194.24 S	497.28 W	6.85	533.87 @ 248.66	

PathFinder Energy Services

Survey Report

Page 2
Date: 10/4/2006
Wellpath ID: 1005859

Measured Depth (ft)	Incl (deg.)	Drift Dir. (deg.)	Course Length (ft)	TVD (ft)	Vertical Section (ft)	TOTAL Rectangular Offsets (ft)		DLS (dg/100ft)	Closure Dist. Dir. (ft) (deg.)	
5164.00	75.89	255.55	31.00	4891.06	533.40	201.90 S	526.26W	4.79	563.86	249.01
5198.00	78.52	255.29	32.00	4898.14	563.87	209.78 S	556.46W	8.26	594.68	249.35
5227.00	80.99	254.68	31.00	4903.66	593.61	217.66 S	585.92W	8.20	625.04	249.62
5258.00	84.33	254.68	31.00	4907.82	623.54	225.78 S	615.57W	10.77	655.67	249.86
5290.00	87.23	254.60	32.00	4909.97	654.59	234.26 S	646.33W	9.08	687.48	250.08
5353.00	92.51	256.61	63.00	4910.11	716.12	249.97 S	707.32W	9.02	750.16	250.54
5415.00	91.36	255.47	62.00	4908.02	776.77	264.92 S	767.45W	2.61	811.89	250.96
5510.00	89.08	257.31	95.00	4907.65	869.85	287.27 S	859.77W	3.08	906.49	251.52
5604.00	90.31	258.81	94.00	4908.15	962.47	306.72 S	951.73W	2.06	999.93	252.14
5698.00	91.45	259.60	94.00	4908.71	1055.39	324.32 S	1044.08W	1.48	1093.27	252.74
5792.00	90.31	258.45	94.00	4905.27	1148.26	342.21 S	1138.32W	1.72	1186.73	253.24
5883.00	92.77	261.36	91.00	4902.82	1238.33	358.16 S	1225.86W	4.19	1277.11	253.71
5977.00	91.36	260.62	95.00	4899.11	1332.13	376.33 S	1211.91W	2.39	1367.44	254.24
6266.00	89.96	268.04	95.00	4894.71	1620.05	399.28 S	1606.32W	3.61	1655.20	258.04
6360.00	91.80	268.21	94.00	4893.27	1714.03	402.36 S	1700.25W	1.97	1747.21	258.69
6478.00	89.25	266.45	118.00	4892.19	1832.01	407.85 S	1818.10W	2.63	1863.29	257.36
6613.00	89.87	269.62	135.00	4893.22	1966.98	412.48 S	1953.00W	2.39	1996.05	258.07
6739.00	93.30	271.11	126.00	4889.74	2092.79	411.68 S	2078.93W	2.97	2119.30	258.80
6865.00	92.07	271.11	126.00	4883.84	2218.45	409.24 S	2204.77W	0.98	2242.43	259.48
6989.00	90.92	271.02	124.00	4880.60	2342.22	406.94 S	2328.70W	0.93	2363.96	260.09
7116.00	91.45	272.25	127.00	4877.98	2468.91	403.32 S	2455.62W	1.05	2488.53	260.67
7244.00	91.01	273.13	128.00	4875.23	2596.43	397.31 S	2583.45W	0.77	2613.82	261.26
7370.00	91.36	272.69	126.00	4872.62	2721.91	390.92 S	2709.26W	0.45	2737.31	261.79
7495.00	92.86	274.00	125.00	4868.02	2846.25	383.63 S	2833.95W	1.59	2859.80	262.29
7652.00	93.12	275.07	157.00	4859.83	3001.98	371.23 S	2990.25W	0.70	3013.20	262.92
7809.00	90.13	272.96	157.00	4856.38	3157.99	360.25 S	3146.77W	2.33	3167.32	263.47
7968.00	90.66	273.92	159.00	4854.28	3316.23	350.71 S	3305.48W	0.89	3324.03	263.94
8125.00	89.25	274.98	157.00	4854.41	3472.19	338.53 S	3462.00W	1.12	3478.51	264.42
8220.00	90.66	274.36	95.00	4854.48	3566.52	330.79 S	3556.68W	1.62	3572.03	264.69
8315.00	90.57	274.71	95.00	4853.46	3660.87	323.28 S	3651.38W	0.38	3665.66	264.94
8441.00	90.40	275.07	126.00	4852.39	3786.92	312.54 S	3776.91W	0.32	3789.82	265.27
8631.00	90.40	277.00	190.00	4851.07	3973.98	292.57 S	3966.85W	1.02	3976.62	265.78
8758.00	90.48	278.23	127.00	4850.09	4099.14	275.74 S	4091.72W	0.97	4101.00	266.14
8885.00	90.40	279.02	127.00	4849.12	4223.91	256.69 S	4217.28W	0.63	4225.08	266.52
8978.00	89.67	278.93	93.00	4849.06	4315.16	242.18 S	4309.14W	0.79	4315.94	266.78
9043.00	89.67	278.93	65.00	4849.44	4378.96	232.09 S	4373.35W	0.00	4379.51	266.96

Projection To Bit