District I 1625 №. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

12/18/06

432-685-4340

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

163 **20**05 Submit to Appropriate District Office

Oil Conservation Division RECEIVED 1220 South St. Francis Br.

5 Copies

District IV OCD - ARTESIA Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT <sup>2</sup> OGRID Number 1 Operator name and Address **COG Operating LLC** 229137 <sup>3</sup> Reason for Filing Code/ Effective Date 550 W. Texas Avenue, Suite 1300 Midland, TX 79701 NW effec 11-30-06 <sup>6</sup> Pool Code <sup>4</sup> API Number 5 Pool Name LUSK MORROW GAS WEST 80840 30 - 015-34991 <sup>7</sup> Property Code 8 Property Name Well Number 35819 **BLUE THUNDER 5 FEDERAL** <sup>10</sup> Surface Location Ul or lot no. Section Township Lot.Idn Feet from the North/South Feet from the East/West line County Range **EDDY** Line 660 **19S** 1980 31E **EAST** NORTH 11 Bottom Hole Location UL or lot Section Township Lot Idn Feet from the North/South line Feet from the East/West line Range County no. 12 Lse Code **Producing Method** Gas Connection 15 C-129 Permit Number <sup>16</sup> C-129 Effective Date <sup>17</sup> C-129 Expiration Date Code Date F 12-7-06 F III. Oil and Gas Transporters 19 Transporter Name 21 O/G <sup>18</sup> Transporter <sup>20</sup> POD <sup>22</sup> POD ULSTR Location **OGRID** and Address and Description 15694 5105150 O Navajo Refining Co. Pipeline Division 036785 **Duke Energy Field Serv LP** 5105148 G P O Box 30020 Midland, TX 79710 IV. **Produced Water** <sup>24</sup> POD ULSTR Location and Description POD V. Well Completion Data <sup>27</sup> TD 25 Spud Date <sup>28</sup> PBTD <sup>29</sup> Perforations <sup>30</sup> DHC, MC 26 Ready Date 9-10-06 11-30-06 12,200 12,084-12,098 12,310 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 17-1/2 13-3/8 555 470 sx CI C 8-5/8 1300 sx Cl C 12-1/4 3,625 7-7/8 5-1/2 12,310 1475 sx Cl C & H 2-7/8" tbg 12,079 VI. Well Test Data 38 Test Length 36 Gas Delivery Date <sup>40</sup> Csg. Pressure 35 Date New Oil 37 Test Date <sup>39</sup> Tbg. Pressure 12/7/2006 12/8/2006 12/10/2006 24 hours 3250 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 15/64 204 0 4552 Flow <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: **BRYAN G. ARRANT** DISTRICT II GEOLOGIST Printed name: Title: Phyllis A. Edwards Title: Approval Date: DEC 2 6 2006 Regulatory Analyst E-mail Address: pedwards@conchoresources.com Date: Phone: