District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 882 District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Revised March 25, 1999 Submit to Appropriate District Office

Form C-104

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87503 ENED

5 Copies

District IV 2040 South Pacheo	co. Santa Fe	NM 87505			quest.	UCD KI	- ARTESIA	S.		AMENI	DED REPORT		
I.			FOR ALI	LOWABLE	\ <i>\</i> 0)	AUT	HORIZAT	ETON TO	TRANSPO	ORT			
			perator name ar			\$0g	1534	7	² OGRID Number				
EOG Resour	-	c.				-			7377				
P.O. Box 2		-							³ Reason for Filing Code				
Midland, T	API Number		T		5	Pool Nan	ne		12/2006 6 Pool Code				
30-0	15-350	15		Collin	ns Ranch	· Wolf	camo. I		175010				
	operty Code					roperty Na			9 Well Number				
	35325		<u></u>	Hudson 15 Fed Com							2Н		
		e Locatio							T				
UL or lot no.	Section	Township		Lot. Idn	Feet from		North/South Lin			est line	County		
I	15 Potton	<u> </u>	ocation		188	<u>80 ı</u>	South	660	Ea	st	Eddy		
UL or lot no.	Section	Township		Lot. Idn	Feet from	from the North/South Line		ne Feet from	Feet from the East/West line C		County		
L	15	175	24E		177		South	746		st	Eddy		
12 Lse Code		cing Method C		Connection Date			nit Number	¹⁶ C-129 Eff			29 Expiration Date		
	<u></u>												
III. Oil and	1 Gas T					20 POD	21 O/O	~ 1 	22 DOD 111 CTT	Logation	-		
18 Transporter OGRID			ransporter Nan and Address	ne 		20 FOD	21 0/3	ن 	POD ULSTR Location and Description				
151618	Ent	terprise I	Field Serv	vices L.L.C			Gas	s					

	PI	-ine Mark	eting L.P.					\$\$30 <u></u>					
34053		Hills Peris	ە مەدە يۇنلىك	•			Oil						
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						5.5. 9790.33 5.							
IV. Produc	ced Wa	ter				e per estado de la colonia							
²³ POD					24 PC	OD ULST	R Location and	Description					
V. Well Co										20 200			
²⁵ Spud Da	.te		eady Date		TD				Perforations	,			
10/25/06 31 Ho	ole Size	12/04/0		ng & Tubing Size	1 - 4819 e	<u>vi</u> T	33 Depth Se		5100' - 8400'		ks Cement		
	12 1/4			8 5/8		909					PP, 100 Thixset		
	7 7/8	$\overline{}$		5 1/2			8500		460 C, 550 ASC				
						 	_		 				
VI. Well T	Cost Dat					<u></u>			<u> </u>				
35 Date New		36 Gas Deliv	ery Date	37 Test Dat	te	38 T	est Length	39 Tbg. P	ressure	40 C	Csg. Pressure		
12/04		1/06	06 12/12/06		24		,	240		675			
41 Choke Size	.e	42 Oil	12/04/06 12/12 42 Oil 43 Water			44	4 Gas	45 AC)F	46 Test Method			
Open		0	,	34	1		2312		1	1	Flowing		
⁴⁷ I hereby certify complied with and	y that the rul	les of the Oil (Conservation I	Division have bee	en o the	OIL CONCEDIVATION DIVIDION							
best of my knowled Signature:	ge and be	lief.	All thou to the	build bomp	1	proved by:					•		
, Al	du W	ague		~		BRYAN G. ARRANT							
Printed name: Stan Wagne	er /	//			Tiu	Title: DISTRICT II GEOLOGIST							
Title:					Арр	Approval Date:							
Regulatory Date:		<u>t </u>	Phone:	Phone:			DEC 1 9 2006						
12/15	12/15/06 432 686 368												
48 If this is a cha	ange of open	rator fill in the	; OGRID numl	aber and name of t	the previous	s operator							

Printed Name

Previous Operator Signature

Title

Date