

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004RECEIVED DNDRY NOTICES AND REPORTS ON WELLS
OCD - ARTESIA
Do not use this form for proposals to drill or re enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

1650'FNL & 1780'FEL of Section 23-T20S-R24E (UNIT G, SWNE)

5. Lease Serial No.

NM-86241

6. If Indian, Allottee or Tribe Name

7. If Unit or C/A Agreement, Name and/or No.

8. Well Name and No.

Hill View AHE Federal Com #2

9. API Well No.

30-015-23541

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days.

following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed.

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

determined that the site is ready for final inspection.)

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. RU all H2S safety equipment. No casing recovery will be attempted.

2. Spot a 35 sx Class "C" plug with 2% CaCl₂ from 5560'-5660'. This puts a 100' plug across the Wolfcamp top. WOC 3 hrs and tag plug. Reset if necessary.3. Spot a 35 sx Class "C" plug with 2% CaCl₂ from 3780'-3880'.4. Spot a 35 sx Class "C" plug with 2% CaCl₂ from 2000'-2100'. This puts a 100' plug across the Glorieta top. WOC 3 hrs and tag plug. Reset if necessary.5. Spot a 35 sx Class "C" plug with 2% CaCl₂ from 1152'-1252', across the intermediate casing shoe. WOC 3 hrs and tag plug. Reset if necessary.6. Shoot 4 squeeze holes at 504'. Tie onto 7" casing and establish circulation. Pump 125 sx Class "C" with 2% CaCl₂. Displace cement down to 400'. This will place a plug from 400'-504' across the surface casing shoe and should circulate cement to the surface on the 7" x 9-5/8" annulus. WOC 4 hrs and tag plug. Reset if necessary.

7. Spot a 25 sx Class "C" cement plug from 100' up to the surface.

8. Remove all surface equipment and weld dry hole marker per regulations.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Tina Huerta

Title

Regulatory Compliance Supervisor

Signature

Date

December 18, 2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

APPROVED

DEC 26 2006

WESLEY W. INGRAM

PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United

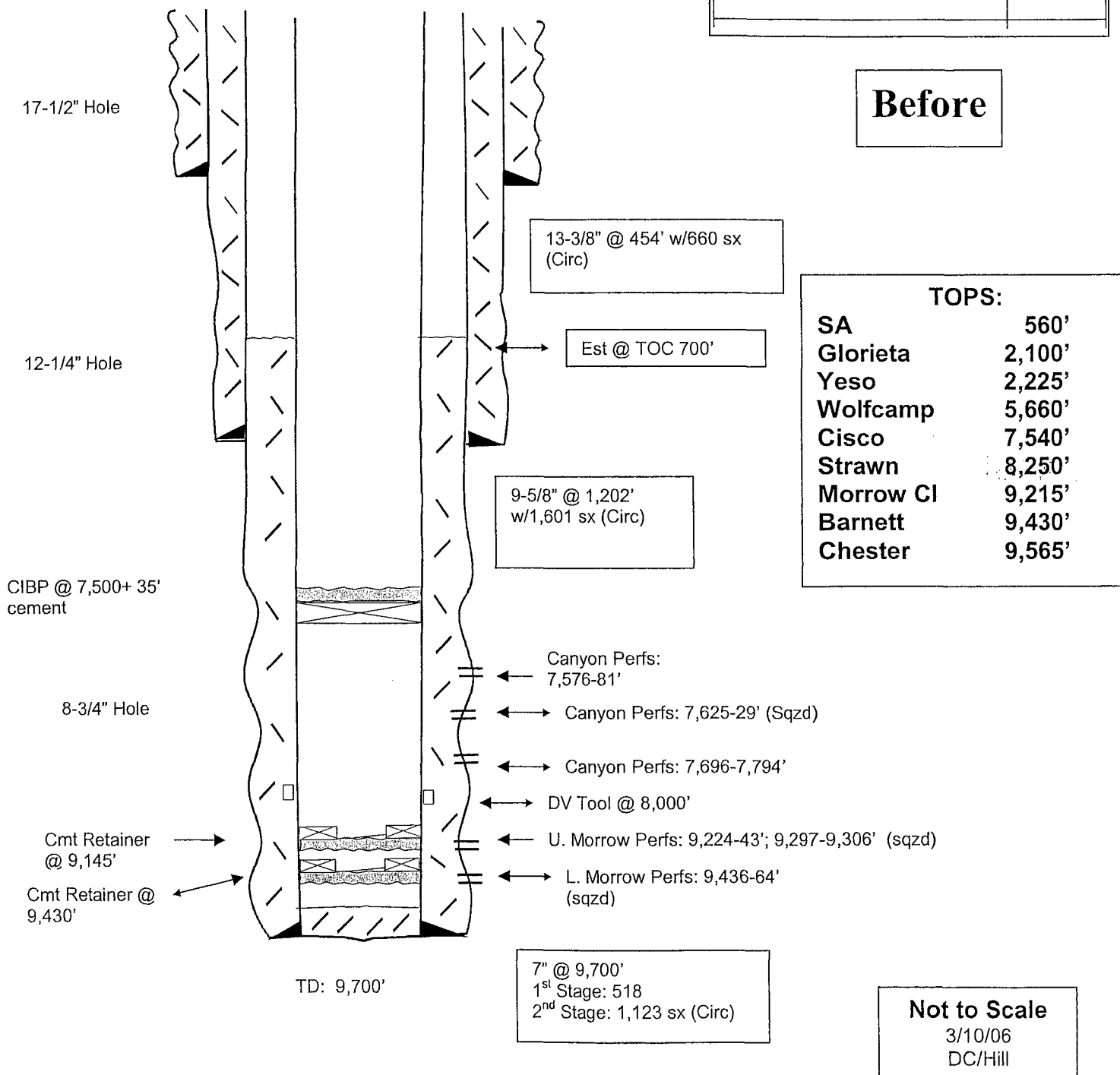
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

WELL NAME: Hill View AHE No. 2 **FIELD:** Dagger Draw
LOCATION: Unit G, 1,650' FNL & 1,780' FEL Sec 23-20S-24E Eddy County NM
GL: 3,627' **ZERO:** **KB:** 3,640'
SPUD DATE: 12/04/81 **COMPLETION DATE:**
COMMENTS: API No. 30-015-23541
 Well was TA'd 4/7/02
 Current TA good until 7/10/06

CASING PROGRAM

13-3/8" 54.5# K55 STC	454'
9-5/8" 36# K55 STC	1,202'
7" 26 & 29#	9,700'

Before



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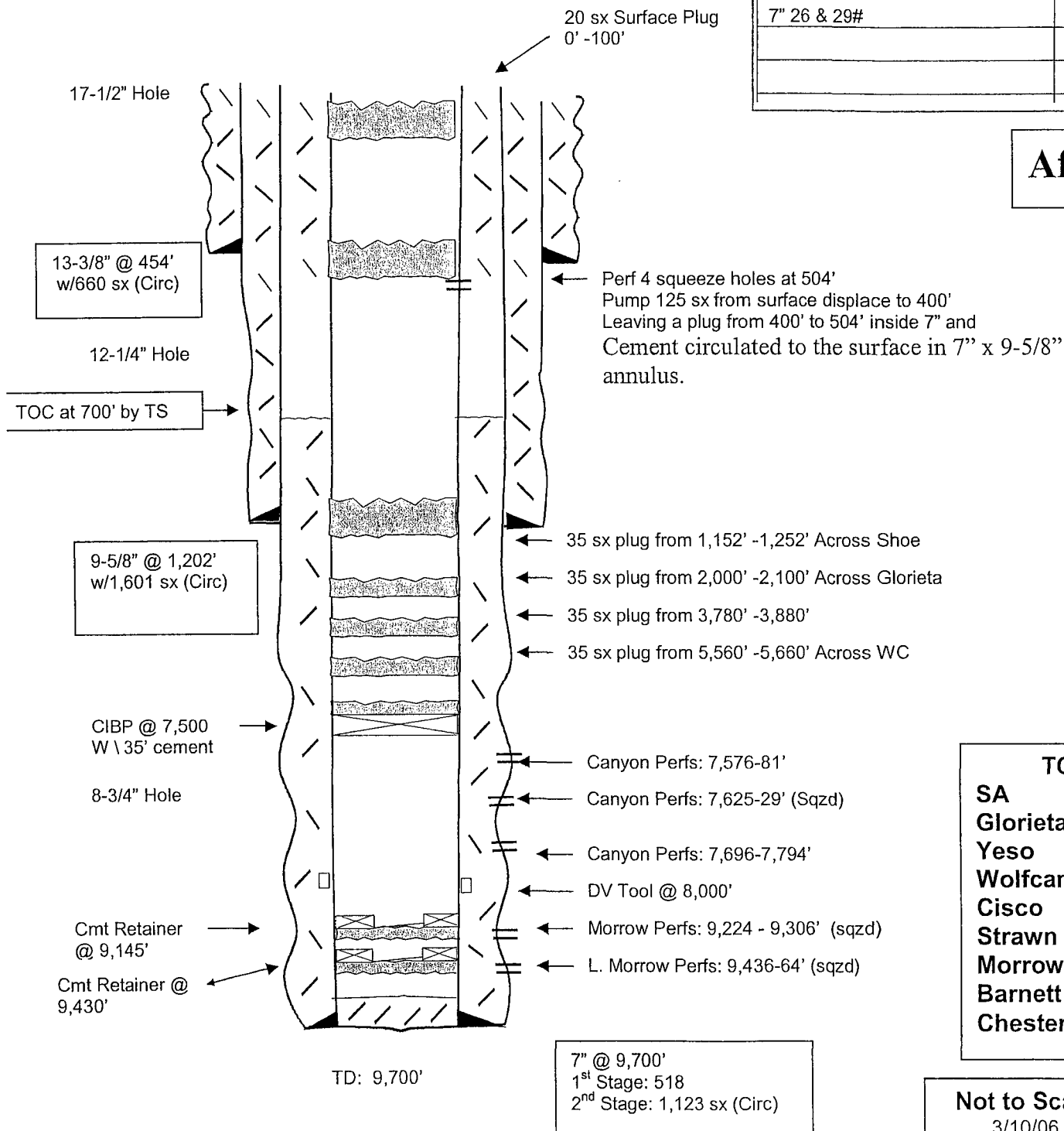
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After



TOPS:

SA	560'
Glorieta	2,100'
Yeso	2,225'
Wolfcamp	5,660'
Cisco	7,540'
Strawn	8,250'
Morrow Cl	9,215'
Barnett	9,430'
Chester	9,565'

Not to Scale

3/10/06
JMH