District I
1625 N. French Dr., Hobbs, MW 88240
District II
1301 W. Grand Avenue, Artelia, NM 88210
District III
1000 Rio Brazos Road, Azick NM 8740
District IV
1220 S. St. Francis Dr., Santa-Fe, NM 87500
REPRESENTATION

State of New Mexico
Energy Minerals and Natural Resources

Conservation Division

Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505 Form C-144 June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

| Pit or Below-G | rade Tank Registration or Closure | | | | | |
|--|---|--|--|--|--|--|
| Is pit on below-grade tank | rade Tank Registration or Closure c covered by a "general plan"? Yes ☒ No [or below-grade tank ☐ Closure of a pit or below-grade t | 910117273 | | | | |
| Sype praction: Registration of a pit | or below-grade tank Closure of a pit or below-grade t | ank 🗵 | | | | |
| Operator: Yates Petroleum Corporation Telephone: 505-748-4500 e-mail | address: mikes@ypcnm.com | (5° 7 6) | | | | |
| Address: 105 South 4th Street, Artesia, N.M. 88210 | | 703 CEP 2006 | | | | |
| Facility or well name: Amoco QT Federal #1 API #: 30-015-23591 U/L or QI | r/Qtr_F_Sec <u>29 T 19S</u> R 24E | PECEIVED 6 | | | | |
| County: Eddy Latitude 32.6337 Longitude 104. | 61214 NAD: 1927 ⊠ 1983 □ | OCD - ARTESIA | | | | |
| Surface Owner: Federal State Private Indian | | 189101172 73 73 73 73 73 73 73 73 73 73 73 73 73 | | | | |
| <u>Pit</u> | Below-grade tank | | | | | |
| Type: Drilling Production Disposal | Below-grade tank Volume:bbl Type of fluid: | | | | | |
| Work over ☐ Emergency ☐ | Construction material: | | | | | |
| Lined 🛛 Unlined 🗌 | Double-walled, with leak detection? Yes [] If not, ex | plain why not. | | | | |
| Liner type: Synthetic M Thickness 12 mil Clay | | | | | | |
| Pit Volume bbl | | | | | | |
| Depth to ground water (vertical distance from bottom of pit to seasonal high | Less than 50 feet | (20 points) | | | | |
| water elevation of ground water.) | 50 feet or more, but less than 100 feet | (10 points) | | | | |
| , | 100 feet or more | (0 points) XXXX | | | | |
| Wellhead protection area: (Less than 200 feet from a private domestic water | Yes | (20 points) | | | | |
| source, or less than 1000 feet from all other water sources.) | No | (0 points) XXXX | | | | |
| overed, or real state root less than the state of the sta | Less than 200 feet | (20 | | | | |
| Distance to surface water: (horizontal distance to all wetlands, playas, | | | | | | |
| irrigation canals, ditches, and perennial and ephemeral watercourses.) | 1000 feet or more | (10 points) | | | | |
| | 1000 feet or more (0 points) XXXX | | | | | |
| | Ranking Score (Total Points) | 0 POINTS | | | | |
| | | | | | | |
| If this is a pit closure: (1) Attach a diagram of the facility showing the pit's rela | ationship to other equipment and tanks. (2) Indicate dispos | sal location: (check the onsite box if you are burying | | | | |
| in place) onsite offsite foffsite, name of facility NA | . (3) Attach a general description of remedial action ta | ken including remediation start date and end date. | | | | |
| (4) Groundwater encountered: No \square Yes \square If yes, show depth below ground a | surfaceft. and attach sample results. | | | | | |
| (5) Attach soil sample results and a diagram of sample locations and excavations | | | | | | |
| Additional Comments: Work plan for reopening & closure of drilling pit. The | drilling pit material will be excavated & stockpiled. An er | ncapsulation trench will be excavated and lined | | | | |
| with a 12 mil. synthetic liner on former drilling pit site. Drilling pit contents w | ill then be emplaced into the encapsulation trench. A 20 n | nil synthetic liner will then be placed over the pit | | | | |
| contents with a minimum of a 3° over lap of the underlying trench areas. The c | encapsulation trench will then be backfilled to grade using | a minimum of 3' of clean soil and like material. A | | | | |
| one call and 48 hour notice will be provided to the Oil Conservation Division before pit closure actions begin. | | | | | | |
| The closed drilling pit area will be reseeded using BLM recommended seed mixture for the area. | | | | | | |
| Pit Closure actions to begin by NA. Ending date NA | | 4 | | | | |

Printed Name/Title Mike Stubblefield / Regulatory Agent Signature

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise

endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has

been/will be constructed or closed according to NMOCD guidelines 🔲, a general permit 🗵, or an (attached) alternative OCD-approved plan 🗀.

Date: 08/31/2006

Printed Name/Title

PIT CLOSURE FINAL
DATE 11/11/2006

۷

New Mexico Office of the State Engineer POD Reports and Downloads

| | POD Rep | ports and Down | loads | Amoco | OT | FEDERAL # |
|---------------------|-------------------|------------------|------------|--------------|---|----------------------------|
| Township: 19S | Range: 24E | Sections: | | | | 6189101772 |
| NAD27 X: | Y : | Zone: | Se | earch Radius | 12. C.S. C.S. C.S. C.S. C.S. C.S. C.S. C. | SEP 2006 |
| County: | Basin: | | | Number: | 3031 | SARCEIVED ICD - ARTESIA |
| Owner Name: (First) | (La | est) ② All | . 0 | Non-Domes | tic O | Domestic |
| POD/Su | rface Data Report | Avg | Depth to \ | Water Report | | |
| | Wat | er Column Report | | | | |
| (| Clear Form | iWATERS Me | nu H | elp | | |

AVERAGE DEPTH OF WATER REPORT 08/31/2006

| | | | | | | | | | (Depth | Water in | Feet) |
|---|----|-----|-----|-----|------|---|---|-------|--------|----------|-------|
| В | sn | Tws | Rng | Sec | Zone | x | ¥ | Wells | Min | Max | Avg |
| R | A | 195 | 24E | 10 | | | | 1 | 335 | 335 | 335 |
| R | A | 19s | 24E | 12 | | | | 2 | 265 | 300 | 283 |
| R | A | 19s | 24E | 16 | | | | 1 | 25 | 25 | 25 |
| R | A | 19S | 24E | 21 | | | | 1 | 307 | 307 | 307 |
| R | A | 19S | 24E | 26 | | | | 1 | 322 | 322 | 322 |
| R | | 19S | 24E | 28 | | | | 1 | 558 | 558 | 558 y |
| Ŕ | ÄÌ | 19S | 21E | 34 | | | | 1 | 270 | 270 | 270 |
| | | | | | | | | | | | |

Record Count: 8

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118

S. P. YATES
CHAIRMAN OF THE BOARD
JOHN A. YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY
TREASURER

TELEPHONE (505) 748-1471

| I certify that on און און פאר און און פאר און |
|---|
| 30-015-23591 Ut. F 29-195-24e Amoro QT Fed. #1 |
| Following are the results of those tests. |
| Eastside O.P. 5' depth O ns/Kg |
| Exiside D.P. 5'depth 198 as/KI |
| EPA Method 9253 Westside D.P. S'death 170 ac/kj. |
| EPA Method 9074, TPH Westeide O.P. S'depth O ms/Ng Essiside O.P. S'depth 198 ms/Ng EPA Method 9253 Westeide D.P. S'depth 170 ms/Ng Essiside D.P. S'depth O ms/Ng. PID Meter, BTEX Westeide O.P. S'depth O ms/Ng |

All testing was done at Yates Petroleum Corporation or on location.

Respectfully,

modstædfill

Mike Stubblefield Environmental Regulatory Agent