Submit 3 Copies To Appropriate District Office District I State of New Mexico 12345 Energy, Minerals and Natural Resources	Form C-103
District I Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	WPLL API NO. 730-015-30438
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd. Aztec, NM 87410 OIL CONSERVATION DIVISION DIVISIONI DI	5 Indicate Type of Lease
Sonto La NIMIO750600 ADTECHI	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
	Lease Name or Unit Agreement Name
	Lease Name of Onit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Logan 35 Federal
1. Type of Well: Oil Well Gas Well Other	8. Well Number 6
2. Name of Operator	9. OGRID Number
Devon Energy Production Company, LP 3. Address of Operator	6137 10. Pool name or Wildcat
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-8198	Red Lake; Queen-Grayburg-SA
4. Well Location	
Unit Letter K: 1750 feet from the South line and 1680	feet from the Westline
Section 35 17S Township 27E Range	NMPM EDDY County
11. Elevation (Show whether DR, RKB, RT, GR,	, etc.)
3621' GR Pit or Below-grade Tank Application □ or Closure □	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance	nce from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Con	****
12. Check Appropriate Box to Indicate Nature of Notice, I	
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<u> </u>	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	
OTHER: Downhole Commingle	
OTHER: Downhole Commingle OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and	give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Att	
or recompletion.	
Devon Energy Production Company, LP, respectfully requests approval to downhole commi	ngle the Red Lake Oueen-Grayburg-San
Andres (51300) and the Northeast Red Lake-Glorieta Yeso (96836) pursuant to 19.15.5.303	
approved pools or areas.	
This pool was pre-approved by Division order PC-1108.	
The San Andres is perforated at 2134-2759' and the Yeso is perforated from 3075-3288'.	
Average production from the SA is 38 oil and 124 gas. Average production from the Yeso i	
The allocation method is by ratio of stabilized production. For the Yeso, oil is 17.1% and gas For the San Andres formation, oil is 82.9% and gas is 61.1%.	as is 38.9%.
Commingling these two pools will not reduce the value of the total remaining production and the ownership between the two pools is	
identical.	·
The BLM has been notified of this filing.	
The BEN has been nothing of this ming.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE TITLE Sr. Staff Engineering	Technician DATE10/25/06
Type or print name Norvella Adams E-mail address: norvella.adams@dvn.com	Telephone No. (405) 552-8198
For State Use Only BRYAN G. ARRANT	•
APPROVED BY: DISTRICT II GEOLOGISTITLE	DA HAN 0 2 2007
Conditions of Approval (if any):	DAIL