Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources				Form C-103 Revised May 08, 2003
District L 1625 N. Energy Dr. , Hobbs, NM 87240	nct to the second secon			WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Typ	15-33053
District III 1000 Rio Brazos Rd., Aztec, NM 87410	strict III 1220 South St. Francis Dr.			STATE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				6. State Oil & 0	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUC BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name: 1724 STATE	
1. Type of Well:	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	In Su		8. Well Numbe	r
Oil Well Gas Well X	Other N	() ()	AEDCIK W		218885
2. Name of Operator LCX Energy, LLC		BELL	KRIV 3	9. OGRID Num	nber 311
3. Address of Operator	0 Midland TV 70701	00,		10. Pool name	
110 N. Marienfeld, Ste. 200, Midland, TX 79701. 4. Well Location					
Unit Letter N :	660 feet from the	SOUT	H line and	1980 feet	from the WEST line
Section 31	Township 17	'S R	Range 24E	NMPM	County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3861' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
				SEQUENTR	
PERFORM REMEDIAL WORK	PLUG AND ABANDON [ו ש'	REMEDIAL WORK	لسا	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS [COMMENCE DRILLI	NG OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE [COMPLETION		CASING TEST AND CEMENT JOB		
OTHER:	[OTHER: FRAC		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
9/7/06 - 9/8/06 ND WELLHEAD CAPPING FLANGE. NU FRAC STACK. RUN CBL LOG FROM 4876 TO TOP OF CEMENT AT 1650. RIG UP BJ SEVICES.FRAC 1ST STAGE W/ 4500 GALS 15% HCL, 53505 GALS SLICK FW, 39600 GALS SLICK BRINE WATER, 2000# 20/40 WHITE SAND, 10000# LITE PROP 125 14/30. PUMP AT 75 BPM AT 4600#, ISDP 1340#.RIH W/ GUNS AND FP, SET FB PLUG AT 7800', PERFORATE 2ND STAGE HOLES 7700' (10H), 7540' (10H), 7380'(10H), 7220'(11H), 7065'(12H), FRAC 2ND STAGE W/ 4500 GALS 15% HCL 553312 GALS SLICK FW, 39600 GALS SLICK BRINE WATER, 2000# 20/40 WHITE SAND, 10000# LITE PROP 125 20/40, PUMP AT 75 BPM AT 4400#, ISDP 1283#. RIH W/ GUNS AND FBP, SET FBP AT 6995', PERFORATE 3RD STAGE HOLES: 6895' (10H), 6735'(10H), 6570'(10H), 6400(11H), 6240'(12H), FRAC 3RD STAGE W/ 4500 GALS 15% HCL, 52380 GALS SLICK FW, 39600 SLICK BRINE WATER, 2000# 20/40 WHITE SAND, 10000# LITE PROP 125 20/40, PUMP AT 77 BPM AT 4400#, ISDP 1300#. RIH W/ GUNS AND FBP, SET FBP AT 6170', PERFORATE 4TH STAGE HOLES: 6070'(10H), 5885'(10H), 5685'(10H), 5485'(11H), 5270'(12H), FRAC 4TH STAGE W/ 4500 GALS 15% HCL, 51397 GALS SLICK FW, 39600 GALS SLICK BRINE WATER, 2000# 20/40 WHITE SAND, 12000# LITE PROP 125 20/40, PUMP AT 72 BPM AT 4100#, ISDP 1370#. RD TREATING EQUIPMENT. START WELL FLOW BACK.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Regulatory Agent DATE 12/22/06					
Type or print name KANICIA CARRI	LL0			Tel	ephone No. 432-262-4013
(This space for State use) FOR RECORDS ONLY					
7 611 7			_		

__ TITLE ____

APPROVED BY_______Conditions of approval, if any:

DATE DEC 2 8 2006