

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

OCD-ARTESIA  
RECEIVED  
OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FNL 810 FEL NENE(A) Sec 21 T17S R28E

5. Lease Serial No.

NM048344

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OXY Speed Bump Fed #1

9. API Well No.

30-015-30967

10. Field and Pool, or Exploratory Area

Empire Penn

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |   |  |
|---|---|---|--|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume)      | <input type="checkbox"/> Water Shut-Off                    |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation                    | <input checked="" type="checkbox"/> Well Integrity         |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                     | <input checked="" type="checkbox"/> Other <u>TA Status</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon |  |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal                 |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

OXY USA WTP LP requests to extend the Temporary Abandon Status on this well for a future test of the Barnett zone. This work can not be done until the OXY PIB Fed #1 (30-015-30527) is depleted (copy of production attached), since both wells are located in the NE/4 of Sec 21, T17S, R28E.

TD-10350' PBDT-10325' Perfs-10042-10070' Pkr-10003'

This well passed a casing integrity test 11/20/02.

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

CIT

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

12/7/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED

DEC 20 2006

WESLEY W. INGRAM  
PETROLEUM ENGINEER

## Go-Tech - ONGARD Data

Well: OXY PIB FEDERAL

Operator: OXY USA WTP LIMITED PARTNERSHIP

Township: 17.0S

Section: 21

Land Type: F

Range: 28E  
Unit: G  
County: EddyNo.: 1  
API: 3001530527  
True Vertical Depth: 10376

Year: 2003

Pool Name: EMPIRE;BARNETT GAS

Month	Oil(BLS)	Gas(MCF)+CO2(MCF)	Water(BLS)	Days Produced	Accum. Oil(BLS)	Accum. Gas(MCF)
January	8	9435	18	30	1889	798220
February	12	9036	3	28	1901	807256
March	0	8598	1	31	1901	815854
April	8	8709	2	30	1909	824563
May	12	8788	1	31	1921	833351
June	31	8407	6	30	1952	841758
July	0	8348	9	31	1952	850106
August	0	8276	2	31	1952	858382
September	0	8129	1	30	1952	866511
October	0	8400	4	31	1952	874911
November	0	6544	20	30	1952	881455
December	0	5938	19	28	1952	887393
Total	71	98608	86	361		

Year: 2004

Pool Name: EMPIRE;BARNETT GAS

Month	Oil(BLS)	Gas(MCF)+CO2(MCF)	Water(BLS)	Days Produced	Accum. Oil(BLS)	Accum. Gas(MCF)
January	0	9667	11	31	1952	897060
February	3	7666	29	29	1955	904726
March	0	8994	6	31	1955	913720
April	59	6716	15	30	2014	920436
May	0	9045	2	31	2014	929481
June	0	8798	17	30	2014	938279
July	0	7238	8	31	2014	945517
August	0	6466	7	31	2014	951983
September	0	8274	8	30	2014	960257
October	12	7952	4	31	2026	968209
November	13	6451	1	30	2039	974660
December	0	6052	28	31	2039	980712
Total	87	93319	136	366		

Year:

2005

Pool Name: EMPIRE;BARNETT GAS

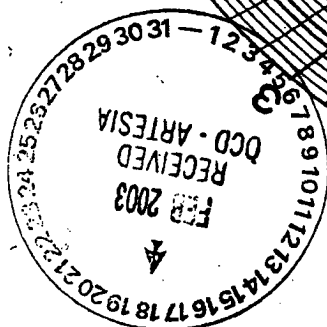
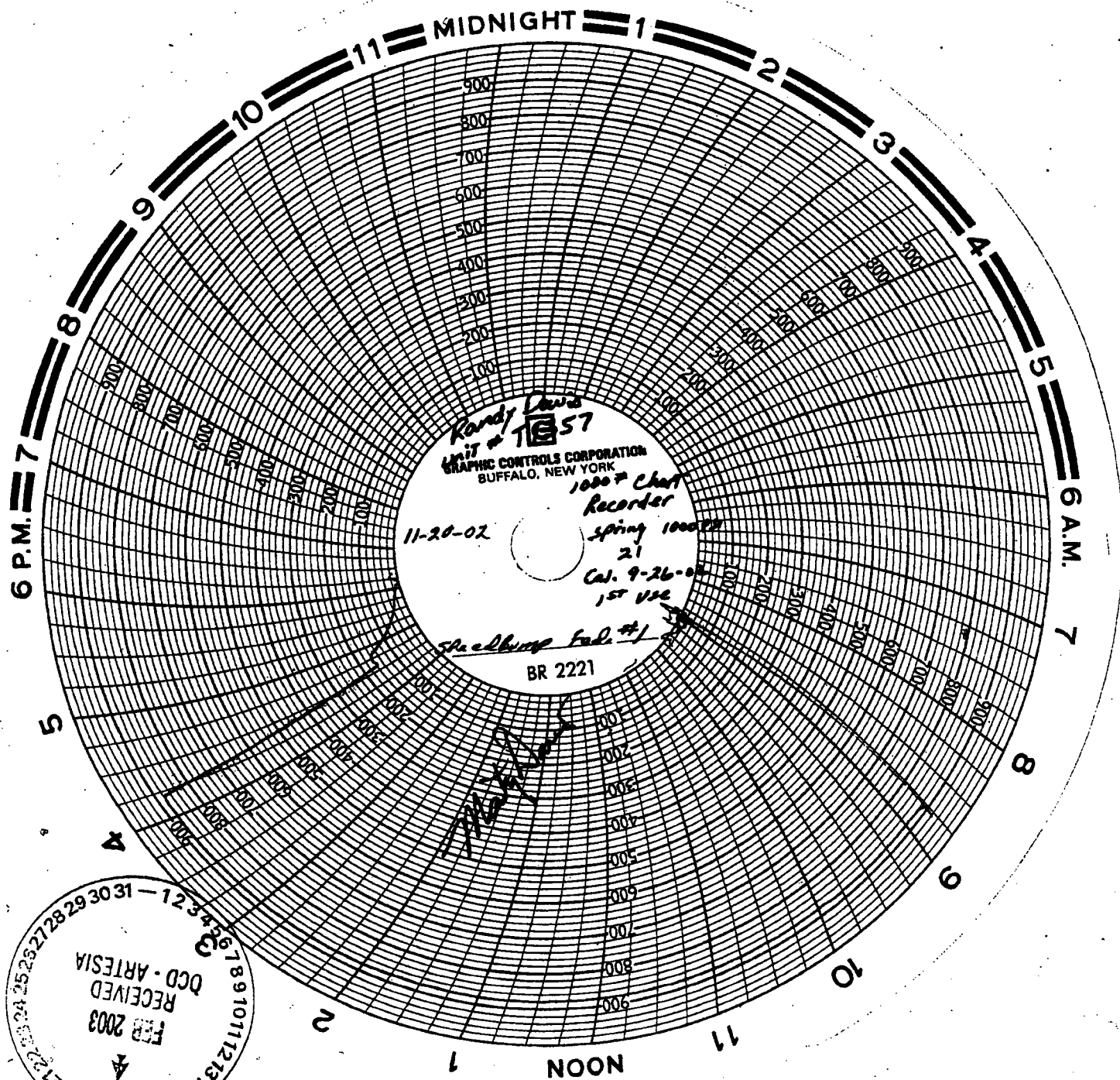
Month	Oil(BBLs)	Gas(MCF)+CO2(MCF)	Water(BBLs)	Days Produced	Accum. Oil(BBLs)	Accum. Gas(MCF)
January	17	8018	35	31	2056	988730
February	20	6578	28	28	2076	995308
March	0	7696	33	31	2076	1003004
April	0	7167	34	30	2076	1010171
May	0	7940	41	31	2076	1018111
June	0	7423	46	30	2076	1025534
July	50	6009	48	31	2126	1031543
August	0	6730	17	31	2126	1038273
September	0	5510	16	18	2126	1043783
October	44	7443	4	31	2170	1051226
November	0	6726	3	30	2170	1057952
December	0	6755	3	31	2170	1064707
Total	131	83995	308	353		

Year:

2006

Pool Name: EMPIRE;BARNETT GAS

Month	Oil(BBLs)	Gas(MCF)+CO2(MCF)	Water(BBLs)	Days Produced	Accum. Oil(BBLs)	Accum. Gas(MCF)
January	0	8323	4	31	2170	1073030
February	15	4762	2	28	2185	1077792
March	0	8526	2	31	2185	1086318
April	0	6785	2	30	2185	1093103
May	0	3945	1	31	2185	1097048
June	0	3926	0	30	2185	1100974
July	20	10275	0	31	2205	1111249
August	0	8965	0	31	2205	1120214
September	0	7750	0	30	2205	1127964
October	0	0	0	0	2205	1127964
November	0	0	0	0	2205	1127964
December	0	0	0	0	2205	1127964
Total	35	63257	11	273		



I &amp; E CFO

Number 07-CD-04

Page of

☒ Certified Mail - Return  
Receipt Requested  
70053110000010625898UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
NOTICE OF WRITTEN ORDER

IDENTIFICATION	
ID	
Lease	NMNM048344
CA	NMNM103135
Unit	
PA	

Bureau of Land Management Office CARLSBAD FIELD OFFICE				Operator OXY USA WTP LIMITED PTNRSHIP			
Address 620 E GREENE STREET CARLSBAD NM 88220				Address P O BOX 50250 MIDLAND TX 79710-0250			
Telephone 505-234-5911				Attention			
Inspector DE MONTIGNY				Attn Addr			
Site Name OXY SPEED BUMP FEDERAL	Well or Facility 1	1/4 1/4 Section NENE 21	Township 17S	Range 28E	Meridian NMP	County EDDY	State NM
Site Name	Well or Facility	1/4 1/4 Section	Township	Range	Meridian	County	State
Site Name	Well or Facility	1/4 1/4 Section	Township	Range	Meridian	County	State

The following condition(s) were found by Bureau of Land Management Inspectors on the date and at the site(s) listed above.

Date	Time (24-hour clock)	Corrective Action to be Completed by	Date Corrected	Authority Reference
11/29/2006	10:36	12/29/2006		43 CFR 3162.3-4 (c)

## Remarks:

THE ABOVE REFERENCED WELLS ARE TEMPORARY ABANDONED / SHUT-IN WITHOUT PRIOR APPROVAL. 43 CFR 3162.3-4 (c) REQUIRES THAT WELLS INCAPABLE OF PRODUCTION IN PAYING QUANTITIES BE PROMPTLY PLUGGED AND ABANDONED AND REQUIRES APPROVAL FOR ANY WELL TEMPORARILY ABANDONED FOR MORE THAN 30 DAYS. THEREFORE YOU ARE ORDERED TO DO ONE OF THE FOLLOWING.

1. RETURN THE WELL TO PRODUCTION OR BENEFICIAL USE.
2. SUBMIT NOTICE OF INTENT TO PLUG AND ABANDON.

FOR MONITORING AND TRACKING PURPOSES, PLEASE SUBMIT APPROPRIATE PAPERWORK TO THIS OFFICE  
(Remarks continued on following page(s).)

When the Written Order is complied with, sign this notice and return to above address.

Company Representative Title SR. Reg. Analyst Signature [Signature] Date 12/1/06  
Company Comments See attached for Sunday Notice requesting extension of Temporary Abandon Status.

## Warning

The Authorized Officer has authority to issue a Written Order in accordance with 43 CFR 3161.2. Written Order correction and reporting time frames begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each stipulation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management Office at the address shown above. If you do not comply as noted above under "Corrective Action to be Completed By", you shall be issued an Incident of Noncompliance (INC) in accordance with 43 CFR 3163.1(a). Failure to comply with the INC may result in assessments as outlined in 43 CFR 3163.1 and may also incur civil penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time frame for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

## Review and Appeal Rights

A person contesting a decision shall request a State Director review of the Written Order. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer <u>[Signature]</u>	Date <u>11/29/06</u>	Time <u>1050</u>
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## FOR OFFICE USE ONLY

Number 53	Date	Type of Inspection RR
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Rec Mid Reg. 12/1/06

I &amp; E CFO

BLM Remarks, continued

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ATTENTION: CHERYL DE MONTIGNY

IF YOU HAVE ANY QUESTIONS, CONTACT CHERYL DE MONTIGNY OR DUNCAN WHITLOCK AT (505) 234-5972.

(SEE ATTACHMENT)

## Attachment

A RECENT FIELD INSPECTION OF THE ABOVE REFERENCED WELL AND OUR RECORDS INDICATE THAT THE ABOVE WELL IS SHUT-IN (SI) OR TEMPORARILY ABANDONED (TA). THE BUREAU OF LAND MANAGEMENT (BLM) AND MINERALS MANAGEMENT SERVICE (MMS) DEFINITION OF A SHUT-IN WELL IS A COMPLETION THAT IS PHYSICALLY AND MECHANICALLY CAPABLE OF PRODUCTION IN PAYING QUANTITIES OR CAPABLE OF SERVICE USE. THE DEFINITION OF A TEMPORARILY ABANDONED WELL IS A COMPLETION THAT IS NOT CAPABLE OF PRODUCTION IN PAYING QUANTITIES BUT WHICH MAY HAVE VALUE AS A SERVICE COMPLETION. ACCORDING TO OUR RECORDS THE WELL REFERENCED ABOVE HAS BEEN SHUT-IN FOR 6 MONTHS OR LONGER OR HAS BEEN TEMPORARILY ABANDONED WITHOUT AUTHORIZATION.

IF YOU DECIDE TO RETURN THE WELL TO PRODUCTION, SUBMIT A SUNDRY NOTICE (FORM 3160-5, ORIGINAL AND 5 COPIES) OF INTENT WITHIN 30 DAYS OF RECEIPT OF THIS LETTER. INCLUDE THE DATE YOU ANTICIPATED THE WELL BEING PLACED BACK IN SERVICE. 43 CFR 3162.4-1(c) ALSO REQUIRES YOU TO NOTIFY THE AUTHORIZED OFFICER, NOT LATER THAN THE FIFTH BUSINESS DAY AFTER PRODUCTION IS RESUMED FOR ANY WELL WHICH HAS BEEN OFF PRODUCTION FOR MORE THAN 90 DAYS, THE DATE ON WHICH SUCH PRODUCTION WAS RESUMED. NOTIFICATION MAY BE BY LETTER OR SUNDRY NOTICE, OR ORALLY FOLLOWED BY LETTER OR SUNDRY NOTICE.

IF THE WELL IS TO BE USED FOR BENEFICIAL PURPOSES, SUBMIT A SUNDRY NOTICE (FORM 3160-5, ORIGINAL AND 5 COPIES) WITHIN 30 DAYS OF RECEIPT OF THIS LETTER AND INCLUDE INFORMATION CONCERNING FUTURE USE. A BRIEF DESCRIPTION OF YOUR PROPOSED PLANS AND ECONOMIC FEASIBILITY AND AN ANTICIPATED DATE FOR PLACING THE WELL IN BENEFICIAL USE WILL SUFFICE. BENEFICIAL USE INCLUDES, BUT IS NOT LIMITED TO, RECOMPLETION BUT IS NOT LIMITED TO, RECOMPLETION TO OTHER HORIZONS, CONVERSION TO INJECTION FOR SECONDARY OR ENHANCED RECOVERY, AND SALT-WATER DISPOSAL OR INJECTION.

IF YOU DECIDED TO PLUG AND ABANDON THE WELL, SUBMIT A SUNDRY NOTICE FORM 3160-5, ORIGINAL AND 5 COPIES) WITHIN 30 DAYS OF RECEIPT OF THIS LETTER AND DESCRIBE THE PROPOSED PLUGGING PROGRAM.

**OXY Speed Bump Fed #1  
OXY USA WTP Limited Partnership  
Temporary Abandon Extension  
December 20, 2006  
Conditions of Approval**

**The request to extend the TA status on this well will be approved upon completion of the following items.**

- 1. New casing integrity test required.**
- 2. Subsequent sundry required when successful CIT complete.**



MINIMUM REQUIREMENTS FOR CASING INTEGRITY TESTING OF WELLS  
ON FEDERAL LEASES IN THE CARLSBAD RESOURCE AREA

1. Contact the appropriate BLM office at least 24 hours prior to the scheduled test.

NOTE: A BLM technician must be present to witness all casing integrity tests.

2. A retrievable bridge plug or packer shall be set a maximum of fifty (50) feet above any open perforations.
3. All downhole production equipment (tubing, rods, etc.) must be removed from the casing if they are not isolated by a packer.
4. The casing must be filled with fluid and pressure tested to 500 PSI. Further, the casing must be capable of holding this pressure for at least 30 minutes with a 10% allowable leak-off (ie., down to 450 PSI).
5. Wells that successfully pass the casing integrity test will be approved for Temporary Abandonment status for a period of 12 months provided that the operator submits a subsequent Sundry Notice requesting TA approval, and attaches a copy of The pressure test chart for the tested well.