Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District is
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-105 **5**Revised March 25, 1999

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(51617	OCD - ARTESIA		
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District IV	-			i	Santa Fe, NM	875	05	/ic		D - ARTE	SIA 🚽	/	
1220 S. St. Francis Dr.	\ <u>`</u> ^						ചയ	WELL ADI NO 20 015 32700					
					, <u></u>				1.1	110100	199		
									5	. Indicate	Type of I		
									STATE FEE State Oil & Gas Lease No.				
								2	State Off & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									7 Lagos Name on Unit Agreement Name				
la TYPE OF WELL: GAS WELL Other									7. Lease Name or Unit Agreement Name TESUOUE 2 STATE				
b. TYPE OF COMPLETION:								•	LbcQc		1.0		
NEW WORK DEEP- PLUG DIFF. Other													
Name of Operator Devon Energy Production Company, L.P.						\ \u	Well No. 1						
·									- 1 "	Well No. 1			
3. Address of Opera	tor 20	North Broady	way, Suite 1:	500, Okla	ahoma City, Ok 7310	2 (	(405)228-7	7512	8.	. Pool na	ne or Wildca	it	
•									В	Brushy Di	aw Delaw	are Nor	th
4. Well Location	C · 66	60 Feet Fron	n The Nortl	<b>,</b>	Line and	1980	0	Feet Fr	rom T	he <u>Wes</u>	ł	Line	
Section 2		T	ownship 26	S	Range 29E	]	NMPM				Eddy	County	
10. Date Spudded 5/30/03	9. Da 6/18/03	ate T.D. Read	1	Date C 6/ <b>03</b>	ompl. (Ready to Prod.	)	11. Ele 2997' G		(DF&	RKB, RT,	GR, etc.)	12. Elev	v. Casinghead
3/30/03											******		
15. Total Depth <b>6010'</b>		6. Plug Back 982'	T.D.		Multiple Compl. How nes? No	Man		. Interval illed By		Rotary Tool: X	i	Cable T	Tools
								inca by		^ <b></b>			
19. Producing Inter- 5256' - 5930' Del		this completi	ion - Top, B	ottom, Na	ame						20. Was D No	irectional S	Survey Made
21. Type Electric ar	nd Other	Logs Run								21. Was Well Cored			
GR, CNL, CORIN	G TOOI	L GR, CMR,	CBL						]	Yes - sidew	all		
23.			CAS	ING R	ECORD (Report	all s	strings set	t in wel	:ID				
CASING SIZE		WEIGHT			DEPTH SET		HOLE S			CEMENTING RECORD   AMOUNT PULLED			
8 5/8"		24		ļ	581'		12 1/4			650 na			
5 1/2"		15.:	5#	-	6010'		7 7/8	3"		18	300	<del> </del>	
	-		***	ļ					+			-	
24.				IIN	IER RECORD			1	<u>25.</u>		TUBING R	FCORD	
SIZE	TOP		BOTTOM	1311	SACKS CEMENT	SC	REEN		SIZE	<del> </del>	DEPTH		PACKER SET
									2 7/8	3''	5905'		
26 0 0	1				<u> </u>	  -							
26. Perforation re 5915' - 5930'	cord (inte	erval, size, an	id number)								EMENT, S	<del></del>	
5915' - 5930'   DEPTH INTERVAL   5585' 5606' - squeezed w/320 sx Class C   5915' - 5930'							AMOUNT AND KIND MATERIAL USED Acidized w/1000 gal 7.5% Pentol Frac w/28, 000# sd						
5256' - 5343' 5256' - 5343'						Acidized w/2000 gal 7.5% Pentol							
20						<u></u>	DDODIK	TION		Frac'd w/S	pectra Frac	G-3000 &	51,000# 16/30 white sd
28 PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)													
7/26/03 2 1/2" X 1 3/4" X 24' Producing													
Date of Test 8/4/03	Hou	rs Tested 24	Choke	Size	Prod'n For Test Period		Oil – Bbl 18	1	Ga	as – MCF 11	i i	г - Bbl. 96	Gas - Oil Ratio 611
Flow Tubing	Cenic	g Pressure	Calculate	ad 24	Oil - Bbl.	<u> </u>	Gas –	MCE	1	Water - Bl	1 1	0:1.0	ity - API - (Corr.)
Press.	Casin	g Pressure 0	Hour I		18	ł	Gas –			296	)I.	On Grav	ity - API - (Corr.)
80 29. Disposition of Gas (Sold, used for fuel, vented, etc.) used for fuel  Test Witnessed By													
30. List Attachments Logs, deviation survey							BJ Cathey						
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Signature (A)													
L	-		<del></del>										

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico					
T. Anhy				T. Ojo Alamo			T. Penn. "B"	
T. Salt_			T. Salt 691'	T. Kirtland-Fruitland			T. Penn. "C"	
B. Salt_			T. Base Salt 2940'	T. Pictured Cliffs			T. Penn. "D"	
T. Yates			T. Bell Canyon 2940'	T. Cliff Hou	use	<del></del>	T. Leadville	
T. 7 Riv			T. Cherry Canyon 4021'	T. Menefee			T. Madison	
T. Quee			T. Brushy Canyon 5663'				T. Elbert	
T. Gray			T. <u>TD</u> 6010'	T. Point Lookout T. Mancos			T. McCracken	
T. San A			T	T. Gallup	T. Gallup		T. Ignacio Otzte	
T. Glori			Т	Base Greenl			T. Granite	
T. Padd	ock	<del></del>	т	T. Dakota_			T	
T. Bline	hrv	<del></del>	т	T. Morrison		<del></del>	Ť	
T.Tubb			т	T.Todilto	•	<del></del>	т	
T. Drink			т	T. Entrada_		<del></del>	T	
T. Abo_			т	T. Wingate_			T	
T. Wolf	camp		T	T. Chinle		_	T	
		<del></del>	T	T. Cimile		<del></del>	T	
T. Penn		· (C)	T	T. Permian_			T	<del></del>
T. Cisco	(Bougn	()	т	T. Penn "A"		<del></del>	T	7 4 6
							OIL OR O SANDS OR Z	CONES
			to					
No. 2, 1	rom		to	No. 4, fro	om		to	
			IMPORTANT	WATER SA	AND:	S		
Include	data on	rate of wat	er inflow and elevation to which wa					
	duta Oi	rate or wa	of millow and cicvation to winch we			•		
N <sub>0</sub> 1 +			<b>t</b> 0			1004		
			to					
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No. 2, 1 No. 3, 1	rom	Thickness	LITHOLOGY RECORD	(Attach addi	itiona	feet	cessary)	

WELL NAME AND NUMBER Tesuque "2" St	ate No. 1	72.23.24.25.26.21 24.26.21 26.20
LOCATION Section 2, T26S, R29E, Edd		
OPERATOR Devon Energy Production Co	., L.P.	RECEIVED
DRILLING CONTRACTOR United Drilling	, Inc.	ARTESIA N
The undersigned hereby certifies	s that he is an autho	rized representative
of the drilling contractor who drilled ducted deviation tests and obtained to	ed the above described	d well and had con-
Degrees @ Depth Degrees	@ Depth	Degrees @ Depth
3/4° 1009' 3/4°	5026 t	
3/4° 1514' 1/2°	5528'	
3/4° 1986'	-	
1/2° 2494'	- <del></del>	
1° 2997'		
<u>1° 3508'</u>		
<u>1/2° 3951'</u>		
3/4° 4492'	***************************************	
Drilling	g Contractor United D	orilling Inc
,	By: Dear	aalo
• ••		Aho Manager
	,	
Subscribed and sworn to before me thi	s 20th day of	ML,
20 <i>03</i> ·	Massua Ja Notary P	inheisley Jublic f
My Commission Expires: 09-25-03	Chaus County St	LJ CM ate