h Dr., Hobbs, NM 88240

1301 W. Avenue, Artesia, NM 88210 District III 1000 Rec Brazos Road, Aztec, NM 87410

RECEIVEBNergy Minerals and Natural Resources
OCD - ARTESIA

Oil Conservation Division

Form C-101 May 27, 2004

Submit to appropriate District Office

District IV 1220 S. St. Fr	ancis Dr. S	Santa Fe	NM S	87505 9/ 4 .	. 0	· /	uth St. France Fe, NM 875				[AME	NDED	REPORT
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address OGRID Number of a Control of the Control														
Kaiser-	Company		,	30 - 015-26564 012361			1							
		468,	Tu	1sa, OK	7412	1-1468			3	30 - 015-	26 <i>5</i> 64"			
³ Proper 230		Name 6 Well No.												
23070 Malaga 36 Stat										10 Propo	sed Pool 2			
Culebra Bluff South (Wolfcamp)								ebra	B1u	ff Soutl	n (Bon	e Spr	ings)
⁷ Surface I							Location							
UL or lot no.	Section			Lot I	Lot Idn Feet from t		m the North/South line				•		unty	
_ J	36	238	<u>`</u>	28E		198		uth -		980	East		Ed	ау
.,,	0 .:		 T		1		tion If Differer				n/a	1		
UL or lot no.	Section	Towns	ship	Range	Lot I	dn Feet fro	om the North/S	outh line	Fe	et from the	East/West	line	Co	unty
					Ad	lditional We	il Informati	on						
11 Work	Type Code			12 Well Type Coo	ie		e/Rotary	1.	Lease	Type Code		15 Ground Level Elevation		
16 M	P ultiple			G 17 Proposed Dept	th.	18 For	mation	<u> </u>	19 Ca	Sontractor		2974 ²⁰ Spud Date		
	N N			12150	41	Ato		יט	nkn			1/1	1/1/91	
Depth to Grou	ndwater	n/	'a		Distance	e from nearest fres	h water well	n/a		Distance from	nearest sur	face water	n/	a
Pit: Liner:	Synthetic			thick Clay	Pit Vol	ume:bbls	Drilli	ng Method					•	
Closed	d-Loop Syst	tem 🔲					Fresh \	Water	Brine	☐ Diesel/Oi	l-based 🔲	Gas/Air		
				21	Propos	sed Casing a	and Cement	Progra	m				-	
21 Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC								TOC						
11010 8	13 3/8			48		62.		╅	775		Surf			
			9 5		36		256.			1450		Surf		
			7		26		1057			1325		3200		
	4 1/2		15.1		10224 -	121 <u>50</u>	-	324		10)224			
Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.														
Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive Describe the blowout prevention program, if any. Use additional sheets if necessary.									oductive zone	and propos	icu new pi	oductive	Zone.	
See at	See attached program.													
						plete to the best	OIL CONSERVATION DIVISION							
				certify that the uidelines ., a			A							
(attached)	alternativ	e 0 20	abbio	oved plan .	A.	,	BRYAN G. ARRANT DISTRICT II GEOLOGIST							
Printed name:	Char	10/t t	e V	an Valke	nburg	X	Title:			DISTRIC	:1 11 G	EUL	JUIS	t
Title:				oordinat	<u></u>	U	Approval Date:	N 1	2 20)07 _{Fs}	coiration D	ato:JAN	1 2	2002
E-mail Addres	s: Cha	rlot	v@K	FOC.net			Approval Date: AN 1 2 2007 Expiration Date JAN 1 2 2008							
				Ţ	Q_/ ₁ Ω1	_/\31/·	Conditions of Approval Attached							
Date: 12/20/06 Phone: 918-491-4314				Conditions of Approval Attached Please Neurew										

Thanks, B&

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Section Township

Joint or Infill

N

UL or lot no.

320

² Dedicated Acres

State of New Mexico
Energy, Minerals & Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

East/West line

Fee Lease - 3 Copies

County

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1,	r		² Pool Code ³ Pool Name							
015-26564				75750		Culebra Bluff South (Wolfc)	
Property Code		⁵ Property Name							Well Number	
23070			Malaga 36 State						1	
OGRID No.		Operator Name							'Elevation	
01236	1	Kaiser-Francis Oil Company							2974 GR	
	¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	line	County
J	J 36 23S		28E	-	1980	South	1980	East		Eddy
11 Bottom Hole Location If Different From Surface										

North/South line

Feet from the

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Feet from the

Lot Idn

Order No.

Consolidation Code

16			17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and helief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location quirsuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order hereicifing timesed by the division
	36	E/2	Charlotte Van Valkenburg Printed Name
			New York CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
			Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IY
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DEVISION
1220 South St. Francis Or.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submitto Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT								
² Pool Code								
15011	Culebra Bluff South (Bone	Springs)						
s Pre	⁵ Property Name							
Malaga 3	Malaga 36 State							
OGRID No. Operator Name								
<u>Kai</u> ser-Fr	cancis Oil Company	2974 Gr						
	'Pool Code 15011 'Pr Malaga 3	'Pool Code 'Pool Name' 15011 Culebra Bluff South (Bone 'Property Name Malaga 36 State						

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	36	23S	28E		1980	South	1980	East	Eddy
	11 Bottom Hole Location If Different From Surface								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres	^o Joint or	Infill ¹⁴ C	Consolidation C	ode ¹⁵ Orc	ler No.				
40	N		_		_				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16			C	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsofy popling order hereafore enleved by the thision Signature Date Printed Name
	3	NW SE		18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief:
				Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

MALAGA 36 #1 36-23S-28E EDDY CO., NM.

RECEIVED ARTESIA OCD - ARTESIA

PROPOSED WORKOVER:

- MIRU WSU. POOH w/tbg 3 5
- Set CIBP at 12,000' w/20' cmt on top.
- PF: ATOKA LIME BANK: 11,904'-14' (2SPF)
- Lubricate Retrievable Pkr in hole and set at 11,890'.
- GIH w/tbg to Pkr. Latch into packer. Swab test
- Acidize if needed w/1000 gal 15% NEFE down 2 3/8" tbg.
- Swab test. If non-commercial. Pull Packer
- Proceed to test WOLFCAMP35
- Set CIBP at 11,550' w/15' cement on top.
- PERF: WOLFCAMP: 10,836'-10,886'; 10,898'-10,911' (1spf)
- GIH w/pkr on 2 3/8" tbg. Test tbg to 5000#. Set pkr at 10,850'. Swab
- Acidize w/3500 gal 15% NEFE + 100 BS.
- Swab test and report
- Based on results Frac or Set CIBP and move to Bone Springs
- If frac is done POOH w/2 3/8" tubing
- GIH w/3 ½" 12.95# P110 PH6 tubing with packer for 7"26# casing.
- Set packer at 10,200' +/-
- Frac as follows:
 - o 30,000 gal Pad
 - 15,000 gal Slk Wtr w/0.2 ppg 100 mesh sd
 - 15,000 gal Sik Wtr w/0.4 ppg 100 mesh sd
 - 15,000 gal Slk Wtr w/0.6 ppg 100 mesh sd
 - 15,000 gal Slk Wtr w/0.8 ppg 100 mesh sd
 - 15,000 gal Slk Wtr w/1.0 ppg 100 mesh sd
 - o 20,000 gal Slk Wtr w/0.5 ppg 40/70 TLC
 - 20.000 gal Slk Wtr w/0.75 ppg 40/70 TLC
 - o 20,000 gal Slk Wtr w/1.0 ppg 40/70 TLC
 - o 20,000 gal Slk Wtr w/1.25 ppg 40/70 TLC
 - 20,000 gal BFrac 25 w/1.5 ppg 40/70 TLC
 - o 10,000 gal BFrac 25 w/1.0 ppg 20/40 TLC
 - o 10,000 gal BFrac 25 w/1.5 ppg 20/40 TLC
 - 10,000 gal BFrac 25 w/2.0 ppg 20/40 TLC
 - Flush w/16,500 gal Slick Water
- Swab and Flow back and test.
- POOH w/3 ½" work string. Run in hole with 2 3/8" tubing.
- Put well on production.
- Test and Report

STIPS

If no frac is done – POOH w/pkr. Set CIBP 10,210' w/16' cmt on top. Prepare to test Bone Springs. Send out AFE for approval while abandoning the Wolfcamp

