District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

State of New Mexico
Energy, Minerals & Natural Respectors

Oil Conservation Division 15514

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

	1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South S							St. Franço	DARTE DARTE	214	22/			5 Copie		
Operator name and Address	1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe,							NM 8750	)5	1 ×1				AMENDED REPOR		
Chesapeake Operating, Inc.   2010 Rankin Hiway   3 Reason for Filing Code Effective Date   3 Pool Name   3 Pool												ORT				
API Number   3 Pool Name   4	Chesapeake Operating, Inc.							147179								
API Number   30 - 015-34750											<sup>3</sup> Reason for Filing Code/ Effective Date RC 11/03/06					
Section   Township   Range   Lot Idn   Surface   Location   Township   Range   Lot Idn   Section   Township   Township	<sup>4</sup> API Number 30 -015-34750			<sup>5</sup> Poo	l Name	rrou	n Ranch					<sup>6</sup> Pool Code				
III.   O   Surface   Location   Township   Range   23S   29E   330   North   North   660   East   Eddy					ie The read of the read of the											
Uor lot no.   Section   Township   23S   29E   Say												11	1			
County   C	Ul or lot no.	Section	on Tov	vnship	- 1	Lot.Idn			uth Line		rom the					
County   C							330	North		660		East		Eddy		
12   Lse Code   Producing Method Flowing   11/03/2006	UL or lot no. S	Section 1	n Tov	vnship	Range Lot Idn		Feet from the	North/South line		Feet from the		East/West line		County		
P   Flowing   11/03/2006	A 2	21	23S		29E		330			660		East		Eddy		
III. Oil and Gas Transporters			Code	ethod			<sup>15</sup> C-129 Pe	C-129 Permit Numbe		<sup>16</sup> C-129 Eff		ffective Date 17		C-129 Expiration Date		
18 Transporter OGRID			ng			2006										
OGRID   and Address   Buke Energy Field Services,   G			is I rar			ame	20	POD	21 (	<sub>//G</sub>		<sup>22</sup> P	OD ULS	OD III STR I ocation		
TEPPCO  O  IV. Produced Water  23 POD  24 POD ULSTR Location and Description  V. Well Completion Data  25 Spud Date  26 Ready Date  27 TD  28 PBTD  29 Perforations  30 DHC, MC  DTC-3834  31 Hole Size  32 Casing & Tubing Size  33 Depth Set  34 Sacks Cement	OGRID			aı	nd Address	š										
IV. Produced Water	036785				y Field S	ervices,		<u> </u>								
23 POD       24 POD ULSTR Location and Description         V. Well Completion Data         25 Spud Date       26 Ready Date       27 TD       28 PBTD       29 Perforations       30 DHC, MC         05/21/2006       11/03/2006       8115       8023       6244 - 6572       DHC-3834         31 Hole Size       32 Casing & Tubing Size       33 Depth Set       34 Sacks Cement		TEPPO					<u> </u>									
23 POD       24 POD ULSTR Location and Description         V. Well Completion Data         25 Spud Date       26 Ready Date       27 TD       28 PBTD       29 Perforations       30 DHC, MC         05/21/2006       11/03/2006       8115       8023       6244 - 6572       DHC-3834         31 Hole Size       32 Casing & Tubing Size       33 Depth Set       34 Sacks Cement																
V. Well Completion Data         V. Well Completion Data         25 Spud Date 05/21/2006       26 Ready Date 11/03/2006       27 TD 8023       28 PBTD 9 Perforations 6244 - 6572       30 DHC, MC 905/21/2006         31 Hole Size       32 Casing & Tubing Size       33 Depth Set       34 Sacks Cement									ļ							
23 POD       24 POD ULSTR Location and Description         V. Well Completion Data         25 Spud Date       26 Ready Date       27 TD       28 PBTD       29 Perforations       30 DHC, MC         05/21/2006       11/03/2006       8115       8023       6244 - 6572       DHC-3834         31 Hole Size       32 Casing & Tubing Size       33 Depth Set       34 Sacks Cement																
V. Well Completion Data         V. Well Completion Data         25 Spud Date 05/21/2006       26 Ready Date 11/03/2006       27 TD 8023       28 PBTD 9 Perforations 6244 - 6572       30 DHC, MC 905/21/2006         31 Hole Size       32 Casing & Tubing Size       33 Depth Set       34 Sacks Cement							1									
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25 Spud Date         26 Ready Date         27 TD         28 PBTD         29 Perforations         30 DHC, MC           05/21/2006         11/03/2006         8115         8023         6244 - 6572         DHC-3834           31 Hole Size         32 Casing & Tubing Size         33 Depth Set         34 Sacks Cement	POD ULSTR Location and Description							n								
05/21/2006         11/03/2006         8115         8023         6244 - 6572         DHC-3834           31 Hole Size         32 Casing & Tubing Size         33 Depth Set         34 Sacks Cement	V. Well Completion Data															
31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement							<sup>27</sup> TD					DH				
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						<u>ac rubin</u>	g Size		<u> Бериг                                    </u>	Ct		460 sx		eks Cement		
11 8 5/8 3000 800 sx Poz C	11				5/8											
7 7/8 5 1/2 8115 1142				-												
				2.	7/8"			6658								
	X/T XX7_11 *	Tas*	Dota											NAMES AND ASSESSMENT OF THE SECOND OF THE SE		
VI. Well Test Data  Solution 1	<sup>35</sup> Date New Oil <sup>36</sup>							<sup>38</sup> T	est Lengt	h	<sup>39</sup> Th	og. Pres	sure	40 Csg. Pressure		
			l.		·											
41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method Flowing						<sup>3</sup> Water				<sup>45</sup> AOF						
47 I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION	1   1   1   1   1   1   1   1   1   1															
been complied with and that the information given above is true and	been complied v	with a	nd that t	he info	rmation giv	ven above				_ •			20			
Signature:  Approved by:  BRYAN G. ARRANT	complete to the best of my knowledge and belief.  Signature:							Approved by: BRYAN G. ARRANT						$_{f T}$		
Printed name:  DISTRICT II GEOLOGIST  Title:	Printed name:							DISTRICT II GEOLOGIST								
Title: Approval Date:	Brenda Coffman Title:							Approval Date:						6 200 <b>%</b>		
Sr. Regulatory Comp. Specialst  E-mail Address: bcoffman@chkenergy.com	Sr. Regulatory Comp. Specialst  E-mail Address: bcoffman@chkenergy.com										•	JAN 1	b ZUU/			
Date: 01/10/2007 Phone: (432)687-2992											· · · · · ·					

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1625 N. French Dr., Hobbs, NM 88240
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1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION ARTESIA

1220 South St. Francis Dr. ARTESIA

Santa Fe, NM 87509

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-015-3475		Pool	Code	Uı	Undesignated;Brushy Canyon							
Property (	Code	IMC 21		<sup>5</sup> Property Name							'Well Number	
'ogride 147179	No.	Chesapea	'Operator Name ke Operating, Inc.							'Elevation 2957 GR		
	•				10 5	Surface I	Location					
UL or lot no.	JL or lot no. Section Tow		Range	Lot	t Idn Fe	eet from the	North/South line	Feet from the	East/West line		County	
Α	21	23S	29E		330		North	660	East		Eddy	
			11 Bc	ttom	Hole Lo	cation If	Different Fron	n Surface				
UL or lot no.	ot no. Section Township		Range			eet from the	North/South line Feet from		East/West line		County	
" Dedicated Acres	" Joint o	r Infili "C	onsolidation (	Code	15 Order No.		I		<u> </u>			
40												
16							.03E	I hereby certifi the best of my working intere proposed botte pursuant to a co	what the information that the information of the information of the information that the information that is a second to the information of the in	ation contained belief, and that t ineral interest in or has a right to owner of such a ement or a comp	PIFICATION herein is true and complete to his organization either owns a n the land including the o drill this well at this location mineral or working interest, nulsory pooling order	
				:				Signature	nda	offn	12/04/2006 Date	
								Brenda Printed Name	e	O CEPT	TIFICATION	
								I hereby c was plotte me or und	ertify that to d from field	he well loca I notes of a rvision, and	ation shown on this pla ctual surveys made by l that the same is true	

Date of Survey

Certificate Number

Signature and Seal of Professional Surveyor: