

Submit 3 Copies To Appropriate District
Office,
District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO.

30-015-34945

5. Indicate Type of Lease

STATE ☐ ~~SEE~~ ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
LOTOS C FEDERAL

8. Well Number 907

9. OGRID Number 147179

10. Pool name or Wildcat
COTTON DRAW; BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS 1 2 3 4 5 6 7 8 9 10 11 12
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Chesapeake Operating Inc.

3. Address of Operator 2010 Rankin Hwy
Midland, TX 79701

4. Well Location

Unit Letter B : 410 feet from the NORTH line and 1651 feet from the EAST line
Section 9 Township 24S Range 31E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3430 GR

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type _____ Depth to Groundwater 400 Distance from nearest fresh water well 1000 Distance from nearest surface water 1000

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: CLOSE DRILLING PIT ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chesapeake, respectfully, request permission to close the drilling pit for this well. As per OCD rule 50 we will dig the hole to encapsule mud using 20 mil plastic in pit and 20 mil on top. We will then top with 3' of clean dirt off of site.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☒.

SIGNATURE

TITLE Regulatory Tech.

DATE 12/29/2006

Type or print name
For State Use Only

Shay Stricklin Email address: sstricklin@chkenergy.com

Telephone No. (432)687-2992

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

1/12/07