Office Optics to Appropriate District	State of N	lew Mexico		Form C-103
District 1	Energy, Minerals a	nd Natural Resou	rces	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL APING	
1301 W. Grand Ave., Artesia, NM 88210				01316 pc of Lease
District III 1000 Rio Brazos Rd., Aziec, NM 87410	o Brazos Rd. Azier: NM 87410			X FEE
District IV	Santa Fe,	NM 87505	6. State Oil &	
1220 S. St. Francis Dr., Santa Fo, NM 87505			* E-	881
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPOSE DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	CES AND REPORTS ON SALS TO DRILL OR TO DEEPE CATION FOR PERMIT" (FORM	N OR PLUG BACK TO	7. Lease Name	or Unit Agreement Name
· · · · · · · · · · · · · · · · · · ·	Gas Well Other		8. Well Numb	
2. Name of Operator			9. OGRID Nu	mher
Latigo Petroleum I	nc		※ 237 7	
3. Address of Operator			10. Pool name	
P.O. Box 10304 Midland Texas 79702 4. Well Location			1: * Maljar	var, GB SA
Unit Letter L: 1980 feet from the South line and 660 feet from the West line				
Section 8 Township 175 Range 33 E NMPM County Lea				
	11. Elevation (Show when	ether DR, RKB, RT.	GR, etc.)	
Pit or Below-grade Tank Application o		***		
Fit typo steel Depth to Groundw		ant from water well	// Distance from nearest	unriace water* > 1000'
Pit Liner Thickness: mil	Bulnw-Grade Tank: Volu	. •	bbis; Construction Materia	•
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	TT 1	AL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	===	NCE DRILLING OPNS.	- -
PULL OR ALTER CASING	MULTIPLE COMPL	CASING	CEMENT JOB	ı
OTHER:		□ OTHER		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
1. Note casing p	arted at 3.378'			
2. Set Packer at 3,300'.				
 Sqz parted casing & Perforations w/ 110 sx. 				
1. Note casing parted at 3,378' 2. Set Packer at 3,300'. 3. Sqz parted casing & Perforations w/ 110 sx. 4. Tag top of cement at 3,350' 5. Perforate at 3,100', sqz perforations w/ 35 sx of cement. 6. Tag top of cement at 3,000'. 7. Perforate casing at 1,300'/5 sqz perfo. w/ 35 sx of cement. 8. Tag top of cement at 1,175'. 9. Perfo. casing at 375', sqz perfo. w/125 sx of cement. 10. Leave hole full of cement. 11. Cut off wellhead & install Dry Hole Marker. THE OIL CONSERVATION DIVIDADA				
5. Perforate at 3,100', sqz perforations w/ 35 sx of cement. 6. Tag top of cement at 3,000'/				
7. Perforate casing at 1,300'/s sqz perfo. w/ 35 sx of cements 1011127374				
8. Tag top of cement at 1,175'.				
9. Perfo. casing at 375', sgz perfo. w/125 sx of cement.				
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77. Cuc off welln	ead a install b	ATION DIVIC		2 289 . 3
T	he oil conserv	ATION DIVIC		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
	BE NOTIFIED 24 H	OURS PRICE	2 1 11	Eo.
	EGINNING OF PL			871707CL
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].				
SIGNATURE Aller	A	TITLE Agent	Land April 2012 of the Control of th	DATE 01/8/07
Type or print name Howard B	Soatright OC	E-mail address: DISTRICT SUPER	432-6 RVISOR/GENERAL MAP	Telephone No. 517-0208
APPROVED BY: Mus	1/////	TITLE	WOENERAL MAP	RAGEBATE JAN 18 200
Conditions of Approval (if any):	warm.	111111	and the second s	DATE