

Submit To Appropriate District Office State Lease - 6 copies Fed. Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-35098 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. V-2516
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR.		7. Lease Name or Unit Agreement Name Mosley Canyon BIA State Com
2. Name of Operator Yates Petroleum Corporation		8. Well No. 1
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471		9. Pool name or Wildcat Wildcat Wolfcamp
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>5</u> Township <u>24S</u> Range <u>25E</u> NMPM <u>Eddy</u> County		
10. Date Spudded RH 10/1/06 RT 10/5/06	11. Date T.D. Reached 11/21/06	12. Date Compl. (Ready to Prod.) 1/19/07
13. Elevations (DF& RKB, RT, GR, etc.) 3640'GR 3657'KB		14. Elev. Casinghead
15. Total Depth 11,350'	16. Plug Back T.D. 10,650'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools 57'-11,350'		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 9470'-9482' Wolfcamp		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, Borehole Compensated Sonic, CBL		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
20"	Conductor	57'
13-3/8"	48#	470'
9-5/8"	36#	2603'
7"	26#	11,350'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	SIZE
2-7/8"	9360'	9360'
26. Perforation record (interval, size, and number) 11,107'-11,122' (90) 10,702'-10,710' (48) 10,991'-10,994' (18) 10,788'-10,800' (72) 10,982'-10,984' (12) 10,848'-10,856' (48) 10,956'-10,963' (42) 9470'-9482' (24)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11,107'-11,122' 1500g 7-1/2% MSA acid, 1000 SCF/PB N2 10,956'-10,994' 1500g 7-1/2% MSA acid w/40 ball sealers 10,702'-10,856' 2800g 7-1/2% MSA acid w/75 ball sealers 9470'-9482' 3500g 20% gelled IC HCL acid w/20 ball sealers
28. PRODUCTION		
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in) SIWOPL
Date of Test 1/5/07	Hours Tested 24 hrs	Choke Size 1/2"
Flow Tubing Press. 250 psi	Casing Pressure Packer 	Calculated 24-Hour Rate
Oil - Bbl 0	Gas - MCF 1646	Water - Bbl. 0
Oil - Bbl. 0	Gas - MCF 1646	Water - Bbl. 0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold if produced		Test Witnessed By Wade White
30. List Attachments		
Logs and Deviation Survey		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Tina Huerta</u>	Printed Name <u>Tina Huerta</u>	Title <u>Regulatory Compliance Supervisor</u> Date <u>January 22, 2007</u>
E-mail Address <u>tinah@ypcnm.com</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Bell Canyon	2590'	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	9656'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	9817'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Siluro-Devonian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	
T. Blinebry	T. Cherry Canyon	3121'	T. Morrison	
T. Tubb	T. Brushy Canyon	3368'	T. Todilto	
T. Drinkard	T. Bone Spring	4935'	T. Entrada	
T. Abo	1 st Bone Spring	5718'	T. Wingate	
T. Wolfcamp 8171'	2 nd Bone Spring	6257'	T. Chinle	
T. Wolfcamp B Zone	3 rd Bone Spring	7854'	T. Permian	
T. Cisco	T. Morrow	10,675'	T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

OPERATOR
WELL/LEASE
COUNTY

YATES PETROLEUM
MOSLEY CANYON BIA ST. COM 1
EDDY, N.M.

514-0094

STATE OF NEW MEXICO
DEVIATION REPORT

200	0.25
729	0.75
1,265	1.50
1,551	1.50
1,865	1.00
2,124	1.00
2,569	1.50
2,864	2.00
2,959	1.50
3,086	2.00
3,213	2.00
3,277	2.00
3,480	2.00
3,625	1.25
3,800	2.00
3,900	2.00
4,196	1.00
4,550	1.50
4,700	0.75
5,200	0.25
5,600	0.50
6,133	1.00
6,610	1.00
6,991	1.00
7,436	1.00
7,943	1.00
8,443	0.75
8,929	1.75
9,245	1.25
9,690	1.25
10,167	2.00
10,425	2.00
10,698	1.75
11,313	2.00
11,350 TD	2.00

BY: Steve Moore

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on
Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Joni D. Hodges
Notary Public for Midland County, Texas
My Commission Expires: 4/08/07

December 1, 2006, by Steve

