

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2004

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry Other  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Off. Resvr.  
Other \_\_\_\_\_

## 2. Name of Operator

Mewbourne Oil Company 14744

## 3. Address

PO Box 5270 Hobbs, NM 88240

## 3a. Phone No. (include area code)

505-393-5905

## 4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 885' FSL &amp; 940' FWL of Unit M

At top prod. interval reported below Same

At total depth Same

## 14. Date Spudded

10/28/06

## 15. Date T.D. Reached

11/16/06

## 16. Date Completed

☐ D&A☒ Ready to Prod.18. Total Depth: MD 9250'  
TVD19. Plug Back T.D.: MD 9170'  
TVD20. Depth Bridge Plug Set: MD  
TVD

## 21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

DLL w/Micro, DN w/GR, CBL &amp; Sonic

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8# H40	48	0	405'		450 C	136	Surface	NA
12 1/4"	8 5/8 J55	32	0	2502'		1200 C	376	Surface	NA
7 7/8"	5 1/2 J55	17	0	9250'		1225 H	365	2700'	NA

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8483'	NA						

## 25. Producing Intervals

Formation	TOP	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Springs	8494'	8530'	25'	0.38"	52	open
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8494' - 8530'	Frac with 54,000 gals Medallion 3000 with 76,000# Econoprop 20/40 & 25,000# Super DC 20/40 prop.

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/14/06	12/14/06	24	→	72	95	147	39.5	0.838	Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
NA	240	70	→	72	95	147	1320	open	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Call Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on next page)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Rustler	800				
Yates	2350				
Queen	3506				
Penrose	3744				
San Andres	4352				
Delaware	4602				
Bone Spring	6433				

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

- ① Electrical/Mechanical Logs (1 full set req'd.)    2 Geologic Report    ③ DST Report    4 Directional Survey  
 5 Sundry Notice for plugging and cement verification    6 Core Analysis    ⑦ Other: Dev Rpt

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Kristi GreenTitle Hobbs RegulatorySignature Kristi GreenDate 12/22/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GERONIMO 24 FEDERAL #2

LEASE & WELL

SECTION 29-18S-30E EDDY, NEW MEXICO

(Give Unit, Section, Township and Range)

OPERATOR

MEWBOURNE OIL CO 3901 SOUTH BROADWAY, TYLER, TEXAS 75701

DRILLING CONTRACTOR

NABORS DRILLING USA, LP

The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

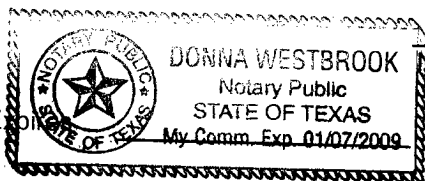
DEGREES @ DEPTH		DEGREES @ DEPTH		DEGREES @ DEPTH		DEGREES @ DEPTH	
1 1/4	209	3928	1/2	7506	1/2		
1/2	364	4212	3/4	7632	1		
3/4	487	4495	3/4	7821	1		
1/2	744	4780	3/4	8072	3/4		
3/4	998	5063	3/4	8326	1 1/4		
3/4	1281	5346	3/4	8579	1 3/4		
3/4	1537	5630	3/4	8834	1 3/4		
3/4	1791	5916	1/2	9090	2		
1	2078	6202	1				
1 1/4	2455	6490	3/4				
3/4	2596	6774	1.5				
3/4	2882	6902	1 1/4				
3/4	3167	7059	1 3/4				
3/4	3450	7187	1 3/4				
3/4	3642	7346	1 3/4				

NABORS DRILLING USA, LP

By

KEITH DUNN - DISTRICT MANAGER

Subscribed and sworn to before me this 12 day of December, 2006



My Commission Expires

Notary Public

MIDLAND

County

TEXAS