Form 3160-5

## UNITED STATES

orm 3160-5 August 1999)	<b>SUND</b> i	DEPARTMENT BUREAU OF LA RY NOTICES A this form for pro	ED STATES  OF THE INTERICAND MANAGEME  IND REPORTS OF  Oposals to drill or to  3160-3 (APD) for	NT (A) NT	30 12 13 14 20 12 13 14 20 12 13 14	# 07 20 2 10 10 10 20 2	5. Lea	EXPIR ase Seria	l No.	1004-0135 EMBER 30, 2000 0405444	<u> </u>	
	abandoned		N TRIPLICATE	7	W/CO		/T			- · · · · · · · · · · · · · · · · · · ·		
a. Type of Well	☑ Oil Well	Gas Well	Other	1/20						Name and No.		
								8 Well Name and No. Todd 15P Federal 16				
Name of Operator  DEVON ENERGY PRODUCTION COMPANY, LP								9. API Well No.				
Address and Telephone No.								30-015-34304				
20 North Broadway, Oklahoma City, OK 73102 405-228-8699							10. Fi	10. Field and Pool, or Exploratory				
<ul> <li>Location of Well (Report location clearly and in accordance with Federal requirements)*</li> <li>660' FSL &amp; 660' FEL</li> </ul>							12. C	Ingle Well; Delaware 12. County or Parish 13. State				
Sec 15 T23S R31E								Eddy NM				
TVDE OC	O SUBMISSION		PRIATE BOX(s)	O INDICATE		NOTICE, REF		THER D	ATA	<del></del>		
	SOBIMISSION		Acidize			F		t/Pocum/	<u>, П</u>	Water Shut-Off		
Notice of Intent			Acidize Alter Casing		Deepen Production Reclamate							
✓ Subsequent Report			Casing Repair		New Construction Recompl			lete			erations	
Final Abanc	lonment Notice	nent Notice Change Plans Plug and Abandon Ten Convert to Injection Plug Back Wai						indon				
eepen directionally or re e Bond No. on file with terval, a Form 3160-4 setermined that the site in 2/03/06 - MIRU.	ecomplete horizon BLM/BIA. Require shall be filed once is ready for final ins Spud @ 1630.	tally, give subsurface ed subsequent repor testing has been con spection)	ate all pertinent details, a location and measurer ts shall be filed within 3 npleted. Final Abandon	l and true vertical D days following c	depths of all pertine ompletion of the inv	nt markers and zo olved operations.	ones. Attach the If the operation	e Bond unde results in a	er which the w	ork will be performed of detion or recompletion	or provide n in a new	
2/05/06 - TD 17 1 2/06/06 - RU csg 1/8# celloflk. Cir	crew & LD 18	jts 13 3/8" 48#	H-40 ST&C csg. I	RU BJ. Cmt v	v/ 560 sks 35:6	5/6 CI C + 2%	% Calc2 + 1/	8# cellofl	k. Tail w/ 2	200 sks Cl C + 29	% Calc2	
	hole @ 4339'.	RIH w/ 10 jts 8	500 psi & 30 min: 5/8" 32# HCK-55	-	_			65/6 Poz	C & tail w/	20 sks 60:40/C.	Circ 10	
2/21/06 - TD 7 3/-	4" hole @ 835 25#/sk cello 1% BWOC MP	0'. Set 5 1/2" c flk + 3#/sk LCM	5/8" WH & test to sg, 54 jts 17# J-55 -1 + .3% BWOC F	LT&C & 131	jts 15.5# J-55	LT&C csg. TI	hen lead w/	400 sks 3	35:65 Poz (			
14. I hereby certifications of the second se	us C	Sarn	577	Name Title	Judy A. Regulator	Barnett ⁄ Analyst	D	ate		2/2007		
Approved by Title						_	ACC	EPTEC	FOR REC	CORE		
Conditions of appr	oval, if any:			i ilic				ate _	.1AN	1 1 2007		
Title 18 U.S.C. Section	1001 makes it a c	rime for any person	knowingly and willfully t	n maka any danar	tmont or agona, of	hn United States	any falco, fictitie	us or froud	UAIL	1 LUU/		

within its jurisdiction. \*See Instruction on Reverse Side

Accepted for record - NMOCD

WESLEY W. INGRAM PETROLEUM ENGINEER

1/24/07