## OCD-ARTESIA Form 3160-5 (April 2004) **UNITED STATES** FORM APPROVED OM B No. 1004-0137 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT 5. Lease Serial No. LC-050158 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name S/2Do notified this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals. EOE 6Z 8 SUBMIT IN TRIPLICATE- Other instructions on reverse side. 7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. Midnight Matador #3 2. Name of Operator Fairway Resources Operating, LLC 9. API Well No. 30-015-34547 3a. Address 3b. Phone No. (include area code) 538 Silicon Drive, Suite 101, Southlake, TX 76092 817-416-1946 10. Field and Pool, or Exploratory Area Red Lake, Qn-Grayburg-San Andres 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish. State 1,150' FNL and 2,310' FWL Section 35-T17S-R27E **Eddy County, NM** 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Production (Start/Resume) Water Shut-Off Deepen ✓ Notice of Intent Well Integrity Alter Casing Reclamation Fracture Treat ✓ Other Bring cement up Casing Repair New Construction Recomplete Subsequent Report Change Plans Temporarily Abandon into surface csg. Plug and Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) MIRU pulling unit. TOH with rods and tbg. Set RBP at approximately 750'. Dump sand on RBP. Perforate two holes above cement top at approximately 620'. TIH with tbg. and pkr at approximately 550'. Pump cmt volume sufficient to bring cmt top above 350'. Drill out cmt and retrieve RBP. Put well back on production.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  Cindy Flood	Title Office Man	nager
Signature may I look	Date	01/03/2007 APPROVED
THIS SPACE FOR REDERAL OR STATE OFFICE USE		
Approved by	Title	Date JAN 1 1 2007
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject le which would entitle the applicant to conduct operations thereon.	1	WESLEYW. INGRAM PETROLEUM ENGINEER
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

(Instructions on page 2)

## Midnight Matador #3 Fairway Resources Operating, LLC January 11, 2007 Conditions of Approval

Cement bond log to be run to verify top of cement inside surface casing.

Notify BLM at (505) 361-2822 24 hours prior to running CBL for a Petroleum Engineering Technician to witness.

Copy of CBL to be submitted to Carlsbad Field Office with Subsequent Sundry when work complete.

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