

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-015-34137

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. Type of Completion:
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator

Nadel and Gussman Permian

3. Address of Operator

601 N. Marienfeld Suite 508, Midland, Tx. 79707

4. Well Location

Unit Letter Lot 4 : 660' Feet From The South Line and 660' Feet From The West Line

Section 18 Township 21-S Range 24-E NMPM Eddy County

10. Date Spudded 6/21/05 11. Date T.D. Reached 7/09/05 12. Date Compl. (Ready to Prod.) DRY 13. Elevations (DF& RKB, RT, GR, etc.) 3,816 14. Elev. Casinghead 3,798

15. Total Depth 9,900 16. Plug Back T.D. Surf 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Rotary Tools 9,900 20. Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name NONE 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run
DLL/MGRD/SDL/DSN

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	40	1200	12-1/4"	650 sxs circ	0'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production NONE Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) PLUGGED

Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

30. List Attachments

DEVIATION REPORT, WBS

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature K. E. McCready

Printed
Name

K. E. McCready

Title NM Operations Mgr.

Date 01/30/06

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon	7,523	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	7,903	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	8,939	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres 603	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta 2,215	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinebry	T. Gr. Wash		T. Morrison	T.
T. Tubb	T. Delaware Sand		T. Todilto	T.
T. Drinkard	T. Bone Springs 3,457		T. Entrada	T.
T. Abo	T.		T. Wingate	T.
T. Wolfcamp 6,432	T.		T. Chinle	T.
T. Penn	T.		T. Permian	T.
T. Cisco (Bough C)	T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.....
 No. 2, from..... to..... feet.....
 No. 3, from..... to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
6500	7840	1340	LM, SH
7850	9900	2050	LM, SH, SN, CH

TORNILLO STATE #1

SEC 18, T21S, R24E

Eddy County, New Mexico

LEASE & WELL

(Give Unit, Section, Township and Range)

OPERATOR

NADEL & GUSSMAN PERMIAN, LLC 601 N. MARIENFELD, SUITE 508
MIDLAND, TEXAS 79701

DRILLING CONTRACTOR

NABORS DRILLING USA, LP

The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

DEGREES @ DEPTH		DEGREES @ DEPTH		DEGREES @ DEPTH		DEGREES @ DEPTH	
1/2	282	2 3/4	4878	2 1/4	9028		
1/2	493	2 3/4	5068	2 1/4	9242		
3/4	736	2 1/2	5296	2 1/4	9428		
1 1/2	1013	2 1/4	5457	2 1/4	9830		
1 1/4	1498	2	5740				
1 1/4	1998	1	5930				
1	2474	1 1/4	6184				
1	2974	1	6502				
1 1/2	3424	2	7003				
2	3674	1 3/4	7219				
2 1/4	3897	1 1/4	7470				
2	4087	2 1/4	7850				
1 3/4	4276	1 3/4	8093				
1 1/2	4465	1 3/4	8343				
2 3/4	4688	2 1/2	8843				

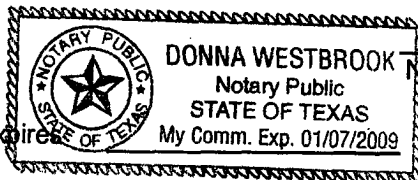
Drilling Contractor

Nabors Drilling USA, LP

By

Brent Sanders-District Manager

Subscribed and sworn to before me this 23 day of August, 2005



My Commission Expires

Notary Public

MIDLAND

County

TEXAS

NADEL AND GUSSMAN PERMIAN

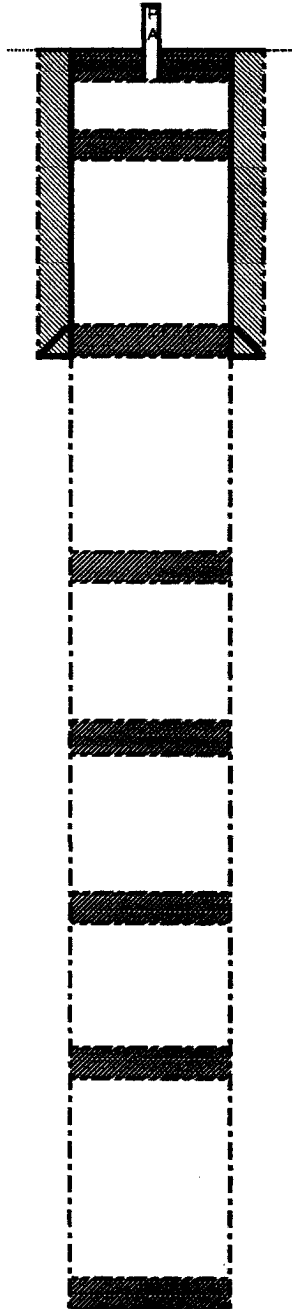
Tornillo 18 State No. 1

660' FSL, 660' FWL, Lot 4, Sec 18, 21 S, 24 E, Eddy County, NM
API # 30 - 015 - 34137

Elev: 3798', KB = 3816'

Drilled and Abandoned: 7-13-05

9-5/8", 40#, K-55 @ 1200'
650 sx, Circ
12-1/4" hole



25 sx plug: 60' to the surface
Tagged

25 sx cement plug: 500' to 400'

25 sx cement plug: 1150' - 1250'
across intermediate shoe.
Tagged

25 sx cement plug: 2200' - 2100'

25 sx cement plug: 4300' - 4200'

25 sx cement plug: 6400' - 6300'

25 sx cement plug: 7300' - 7200'

25 sx cement plug: 9300' - 9200'

TD @ 9,900'