Office District I	State of New Mexico	Form C-103
	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-34819
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Salita Pe, INIVI 87303	6. State Oil & Gas Lease No.
87505	3032	
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS  SALS TO DRILL OR TO DEFREN OR RUG BACK TO RECARD OF SALIS OF SUCH SALIS O	
PROPOSALS.)	Gas Well Other O	Mesquite State
1. Type of Well: Oil Well	Gas Well Other N + N SE 6	8. Well Number 18
2. Name of Operator	ANN CECEL	9. OGRID Number
COG Operating LLC	JAN Z	229137
3. Address of Operator		10. Pool name or Wildcat
550 W. Texas Ave., Suite 1300	Midland, TX 79701	Empire; Yeso, East
4. Well Location		
Unit Letter <u>E</u> :	1650 feet from the North line and 330	feet from the West line
Section 20	Township 17S Range 29E	NMPM County Eddy
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3647' GR		
Pit or Below-grade Tank Application or Closure		
Pit typeDepth to Groundw	aterDistance from nearest fresh water wellDis	tance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volumebbls; Co	onstruction Material
12 Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
12. Check Appropriate Box to mercure Pattale of Profiles, Report of Other Batta		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON  REMEDIAL WOR	K ☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DR	ILLING OPNS.□ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	T JOB 🔲
0.71150	OTUED: Addition	of Vone Dorfe
OTHER:	☐ OTHER: Addition	of Yeso Peris
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
		tach wellbore diagram of proposed completion
		tach wellbore diagram of proposed completion
of starting any proposed we or recompletion.  12/12/2006 Perforate from 3896-42	ork). SEE RULE 1103. For Multiple Completions: At 21', 72 holes. Spot 13 bbls. Acid across perfs.	
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