

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34859

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
East Millman Unit

8. Well Number 231

9. OGRID Number 158898

10. Pool name or Wildcat
Millman-Yates-7R-QN-GB, East

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator Ameristate Exploration LLC

3. Address of Operator
401 Congress Avenue, Suite 2900, Austin, TX 78701

4. Well Location

Unit Letter C 200 feet from the N line and 2514 feet from the W line
Section 14 Township 19S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3400 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: added perfs ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Added perfs 11-7-2006

2021-2025', 2056-2060', 2105-2108', 2171-2174'

Acidized w2500 gals 15% HCl, acid and 60 bbls of fresh water in stages utilizing rock salt as diverter.

Frac w/2805 bbls of gelled fluid and 8,000 lbs 14/30 lite propr 125; 65,000 lbs 20/40 Brady sand and 15,000 lbs siberprop 16/30

2 3/8" tbg -SN @ 1542', bull plug @ 1587', EOT 1552'

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Susan Perkins TITLE Regulatory Coordinator DATE 1-24-07

Type or print name Susan Perkins E-mail address: s.perkins@mdtrn.com Telephone No. (512) 623-5537

For State Use Only

Accepted for record - NMOCD

APPROVED BY: _____ TITLE _____ DATE 1/31/07

Conditions of Approval (if any):



Ameristate Exploration, LLC

A Subsidiary of Mediterranean Resources, LLC

Well Name:		Field Name:		Date:
East Millman Unit 231		East Millman		Dec, 2006
Project: Original Completion		By: J Blevins		
AFE #: 06018	Completion: Current	API: 30-015-34859	GL: 3400'	KB: 3408'

<p>Casing Data:</p> <p>Surface Casing: 8 5/8" 24 ppf J55 STC @ 0-392' 12-1/4" hole cmt'd w/ 300 sxs Cl C 2% CaCl2, 1/4# CF, 0.5% C-14P yld=1.32 Bumped plug floats held Circ 55 sxs to surface</p> <p>Tested csg to 1000 psi for 30 mins</p> <p>392'</p> <p>TOC @ 504' (log) →</p> <p>Production Casing: 4-1/2", 11.6 ppf, J-55 STC @ 3024' 7-7/8" hole cmt'd w/ 530 sxs Cl C 0.8% C-16A, 0.5% C-37, 0.7% C-41P yld=1.33 Bumped plug - floats held Tested 4-1/2" to 1450 psi for 30 mins</p> <p>PBTD: 2914' 3024' MD/TVD</p>	<p>Location: 200' FNL & 2514' FWL S 14 T19-S R28-E</p> <p>Tubing: 49 jts of 2-3/8" 4.5 ppf SN @ 1542' Bull Plug @ 1587' EOT @ 1552' 56 - 3/4" rods</p> <p>Pump 2" x 2-1/2" x 16' bhd</p> <p>Grayburg Perfs: 2021-25'; 2056-60'; 2105-08' & 2171-74' Acidized with 2500 gals 15% HCl Frac'd w/ 88K lbs of proppant & 2805 bbls of gelled fld</p> <p>San Andres Perfs: 2436-46', 2473-76', 2478-82', 2496-98', 2550-54', 2564-67', 2602-08' & 2616-26' 2 SPF Acidized w/ 103 bbls 15% HCl Frac'd w/ 70K lbs 16/30 Brady Sd & 1065 bbls of gelled fluid.</p>
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