

UNITED STATES **OCD-ARTESIA**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DAVID H. ARRINGTON OIL & GAS INC

3a. Address

PO BOX 2071 MIDLAND TX 79702

3b. Phone No. (include area code)

(432)682-6685

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2330' FSL & 860' FWL or Sec 5, T19S, R24E

5. Lease Serial No.

NMNM 103591

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Green Wooley Booger Fed 5 #1

9. API Well No.

30-015-31498

10. Field and Pool, or Exploratory Area

Red Tank Draw; Wolfcamp

11. County or Parish, State

Eddy

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Will perform plug and abandonment procedures as soon as possible as follows:

- 1) PU 2 7/8" workstring and TIH to 4070'.
 - 2) Spot 25 sx class C plug from 3820-4070' across top of 5 1/2" TOC.
 - 3) Tag cmt plug top @ 3820', perforate 4 squeeze holes @ 3790'. Verify circulation down 5 1/2" and backup 8 5/8" x 5 1/2" annulus.
 - 4) Set cmt retainer @ 3750', cmt 5 1/2" csg w/ 490 sx Interfill C (11.9/2.45) and 225 sx C Neat (14.8/1.34). Dump 5 bbls of cmt over retainer. WOC 4 hrs.
- Note: IF cement fails to circulate, it will be necessary to run a temperature survey to determine TOC and then contact project engineer and BLM for further instructions before proceeding.
- 5) Tag TOC and load w/ 9.5# mud w/ 12.5 ppb salt gel.
 - 6) Pull up to 2195', spot 25 sx class C plug from 1945-2195' across top of the Glorietta formation.
 - 7) Pull up to 1461', spot 25 sx class C plug from 1211-1461' across to 8 5/8" csg shoe. WOC 4 hrs. RIH & tag plug.
 - 8) PU to 250', spot 25 sx class C surface plug from surface to 250'.
 - 9) POOH, ND BOP & tbg head.
 - 10) Cut off wellhead and csg. Weld on marker stub and backfill cellar.
 - 11) Ensure location is cleaned, all pits have been closed and that all equipment and material is removed. Schedule BLM official for final inspection.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBBIE FREEMAN

Title ENGINEER TECH

Signature

Date 01/17/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED

Approved by

Title

Date JAN 23 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

WESLEY W. INGRAM

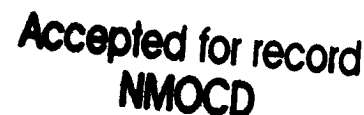
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

SEE ATTACHED FOR
CONDITIONS OF APPROVALAccepted for record
NMOC

KB: 3786'
GL: 3768'

Spud: 03/23/01
Rig Rel: 04/19/01



MEE: 10-Jan-07

**Green Wooley Booger Fed 5 No. 1
Eddy County, New Mexico**

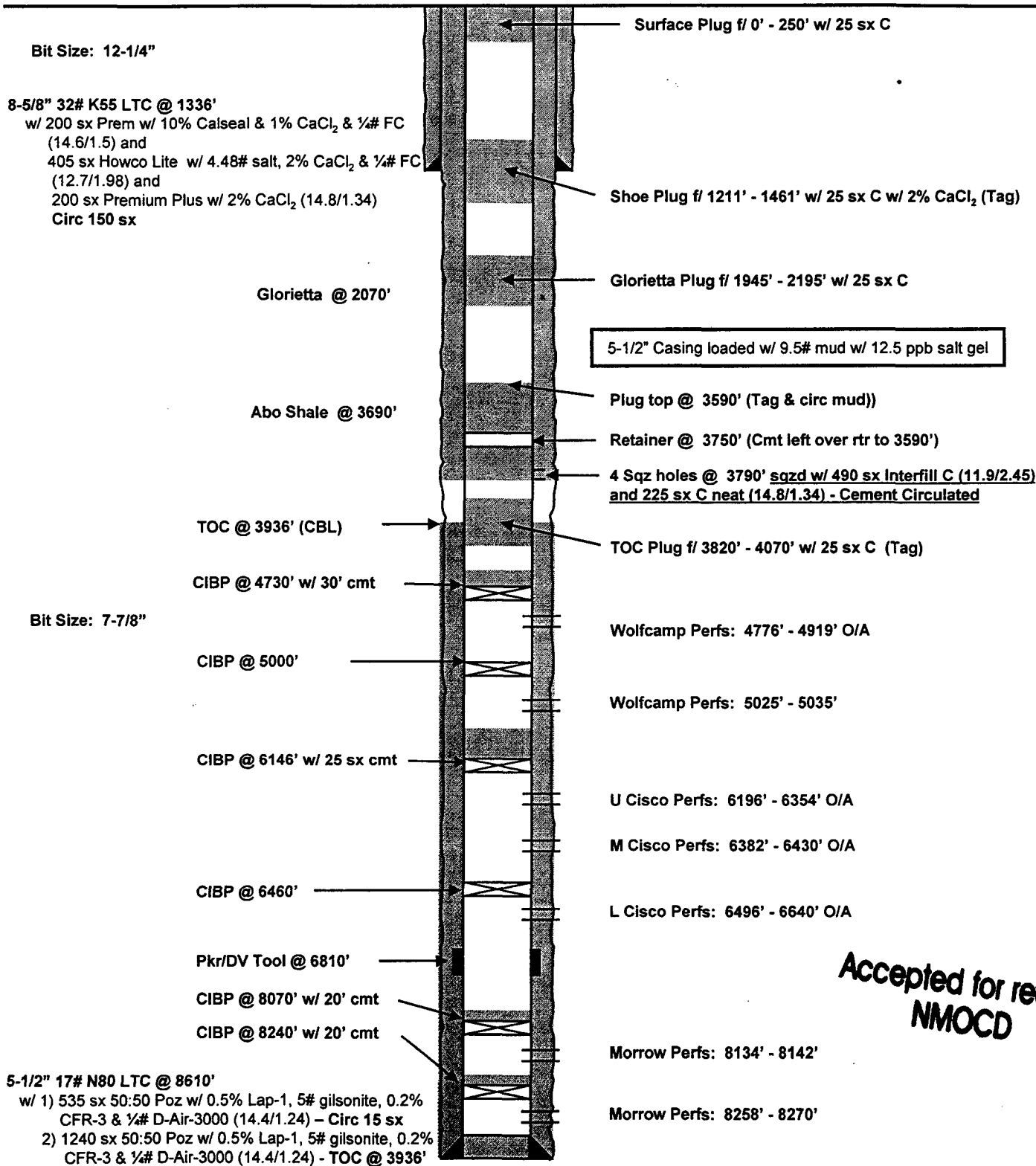
**KB: 3786'
GL: 3768'**

**2330' FSL
860' FWL
S-5
T19S
R24E**

Proposed Abandonment

API: 30-015-31498

**Spud: 03/23/01
Rig Rel: 04/19/01**



TD: 8610'

MEE: 15-Jan-07

**Accepted for record
NMOCD**

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
505-234-5972**

**Permanent Abandonment of Federal Wells
Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 505-627-0272; Eddy County, call 505-234-5972; Lea County, call 505-393-3612.

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 50 feet of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either class "C", for up to 7,500 feet of depth, mixed at 14.8 lbs/gal with 6.3 gallons of fresh water per sack or class "H", for deeper than 7,500 feet plugs, mixed at 16.4 lbs/gal with 4.3 gallons of fresh water per sack.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.

**Accepted for record
NMOCD**

Aplomado Falcon Stipulations: All **active** Raptor nests will be avoided by a minimum of 400 meters by all activities or curtail activities until fledging is complete.

All **inactive** raptor nests will be avoided by a minimum of 25 meters by all activities.

No yuccas over 5 feet in height will be damaged by vehicular use or any other activity associated with this project.

Reclamation will consist of disking, mulching and drilling seed with the following seed mixture, and application of water to encourage seed germination:

Buffalograss (<i>Buchloe dactyloides</i>)-----	4 lbs/acre
Blue grama (<i>Bouteloua gracilis</i>)-----	1 lb/acre
Cane bluestem (<i>Bothriochloa barbinodis</i>)-----	5 lbs/acre
Sideoats grama (<i>Bouteloua curtipendula</i>) -----	5 lbs/acre
Plains bristlegrass (<i>Setaria macrostachya</i>) -----	6 lbs/acre

A sign stating "This Pipeline Corridor is Closed to Vehicular Traffic Due to Reclamation Efforts in Progress" will be placed where the pipeline crosses any road (both sides of the road), and at the beginning and end of the pipeline route on BLM administered lands.

**Accepted for record
NMOCD**