

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **LCX ENERGY, LLC**

3a. Address
110 N. MARIENFELD, SUITE 200

3b. Phone No. (include area code)
432-687-1575

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SURFACE: SL: 700 FNL AND 660 FWL, UL D, SEC 26, T16S, R25E
BOTTOM HOLE LOCATION: 700 FNL AND 660 FEL, UL'A, SEC 26, T16S, R25E**

5. Lease Serial No.
NM-93180

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
1625 FED COM 261

9. API Well No.
30-015-34445 33435

10. Field and Pool, or Exploratory Area
Cottonwood Creek - Wolfcamp

11. County or Parish, State
EDDY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/17/06 MIRU BJ SERVICES. FRAC 1ST STAGE W/ 4500 GALS 15% HCL, 44000 GALS SLICK BRINE WATER, 58005 GALS SLICK FRESH WATER, 1913# 20/40 SAND AND 11937# LITE PROP 125 20/40. 77 TONS CO2. PUMPED AT AT AN AVERAGE RATE OF 79 BPM AT 6300 PSI. ISDP 1850 PSI. RIH W/ FRAC PLUG AND PERF GUNS, SET PLUG AT 8580', PERF 8515' (14H), 8370' (13H), 8255' (12H) AND 8145' (11H). FRAC STAGE #2 W/ 8000 GALS 15% HCL, 44000 GALS SLICK BRINE WATER, 56884 GALS SLICK FRESH WATER, 2137# 20/40 SAND AND 9283# LITE PROP 125 20/40. 66 TONS CO2 PUMPED AT AN AVG RATE OF 81 BPM AT 6350 PSI. ISDP 1980 PSI. RU WIRELINE, RIH W/ FRAC PLUG AND GUNS FOR STAGE #3, SET FRAC PLUG AT 8100', PERF 8010' (14H), 7885' (13H), 7745' (12H) AND 7575' (11H). FRAC STAGE 3 W/ 8000 GALS 15% HCL 44000 GALS SLICK BRINE WATER, 56053 GALS SLICK FRESH WATER, 1808# 20/40 SAND AND 10077# LITE PROP 125 20/40. 61 TON CO2. PUMPED AT AN AVG RATE OF 80 BPM AT 5800 PSI. ISDP 1925 PSI. RIH W/ FRAC PLUG AND GUNS FOR FRAC STAGE 4, SET FRAC PLUG AT 7425', PERF AT 7325' (14H), 7075' (13H), 6840' (12H) AND 6560' (11H). FRAC STAGE #4 W/ 8000 GALS 15% HCL, 44000 GALS SLICK BRINE WATER, 45372 GALS SLICK FRESH WATER, 1840# 20/40 SAND AND 6823# LITE PROP 125 20/40. 63 TONS CO2. PUMPED AT AN AVG RATE OF 82 BPM AT 6000 PSI. ISDP 1840 PSI. RD, START WELL FLOW BACK. 11/29/06 - 12/4/06 MIRU. RIH W/ 3 7/8" BIT ON 2 3/8" N80 WORK STRING. TAG AT 7425', DRILL OUT PLUG, RIH AND TAG AT 7952', WASH SAND OFF AND DRILL OUT PLUG AT 8100'. RIH, TAG AT 8540', WASH SAND DOWN TO PLUG AT 8580', DRILL PLUG OUT. RIH, TAG AT 9028', WASH SAND OUT TO PBTD AT 9038'. POOH LAYING DOWN WS. RUN PRODUCTION STRING AS FOLLOWS: 14 JT 2 3/8" J55 TBG, 1.81" R-NIPPLE, 1 JT TUBING, 4 1/2" ASI-X PACKER, ON-OFF TOOL AND 156 JTS 2 3/8" J55 TUBING, SET PACKER AT 5087'. SET TREE. RDMO.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

KANICIA DAVID

Title **REGULATORY ANALYST**

Signature

Date

01/16/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

FEB 1 2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record - NMO

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