Form 3 160-5 (August 1999)

UNITED STATES OCD-ARTESIA DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

BUREAU OF LAND MANAGEMENT 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS			NM-103573		
1 2005 Tot use uns form for proposals to unit of reenter all			6. If Indian, Allottee or Tribe Name		
SUBMITANTRIPLE	CATE—Other instru			7. If Unit or CA/Agreement, Name and/o	
1. Type of Well Oil Well Gas Well	П од.::			8. Well Name and No.	
Oil Well Gas Well Other 2. Name of Operator			Arley Federal Unit #3		
Yates Petroleum Corporation	7			9. API Well No.	
3a. Address 3b. Phone No. (include area code)			de area code)	30-015-34641	
i i		(505) 748-1471	,	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., 7			Wildcat Chester		
740' FNL and 410' FEL			11. County or Parish, State		
Section 12, T20S-R21E			Eddy County, New Mexico		
12. CHECK APPROI	PRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REPO	ORT, OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat			
Subsequent Report	Casing Repair	New Construction	Recomplete	——————————————————————————————————————	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporaril Water Disp	,	
				posed work and approximate duration thereof. ical depths of all pertinent markers and zones, absequent reports shall be filed within 30 days as interval, a Form 3160-4 shall be filed once on, have been completed, and the operator has	
Yates Petroleum Corporation		captioned well's A	PD		
for one year to February 16,					
Sources at Yates Petroleum Co	•		-	_	
anticipated from the surface to		o meet the OCD's mi	nimum require	ments for the submission of a	
contingency plan per Rule 118.					
C-144 Attached					
Thank you			APPROVI ENDING_	ED FOR 10 MONTH PERIOD	
14. I hereby certify that the foregoing	is true and correct				
Name (Prinsed/Typed)		Title			
	owan		Agent / Land	Department cy@ypcnm.com	
Signature	Date			y 16, 2007	
	Charlest Nova Montania (January Der et January) and	OR FEDERAL OR STA			
Approved by /s/ James S	tovall AC	TING FIELD M	ANAGER	Date JAN 3 0 2007	
Conditions of approval, if any, are attached	Approval of this notice does no	t warrant or Office			
certify that the applicant holds legal or equi which would entitle the applicant to conduc		C.	ARLSBAD	FIELD OFFICE	
Title 18 H C Section 1001 mak	e it a crime for any person			department or agency of the United	

THE 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to a galactic faction or fraudulent statements or representations as to any matter within its jurisdiction.

District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

seffeed Form C-144 March 12, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grae	RECEIVED				
Is pit or below-grade tanl Type of action: Registration of a pit or	k covered by a "general plan"? Yes X No r below-grade tank X Closure of a pit or below-gr	ade tank []	OCT 0 7 2004		
Operator: YATES PETROLEUM CORPORATION Telephone: (505) 748-147 Address: 105 South Fourth Street, Artesia, NM 88210	*****		RAP-ARTESIA		
Facility or well name: Arley Federal Unit #3 API #:	II/I or Otr/Otr A Sec 12 T 20S R	21E			
County: Eddy Latitude N. 32 35'27.3" Longitude W.104 44			rivate 🔲 Indian 🛄		
Pit	Below-grade tank				
Type: DrillingX Production Disposal D	Volume:bbl Type of fluid:				
Workover Emergency	Construction material:				
Lined X Unlined	d X Unlined Double-walled, with leak detection? Yes If not, explain why				
Liner type: Synthetic X Thickness 12 mil Clay Volume 20,000 bbl		<u></u>	_		
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)			
water elevation of ground water.) 0	50 feet or more, but less than 100 feet	(10 points)			
water covation of ground water.	100 feet or more	(0 points)	0		
Wallhard metastics area (Lorenthal 200 fort from a minute demost	Yes	(20 points)			
Wellhead protection area: (Less than 200 feet from a private domestic	No 0	(0 points)	0		
water source, or less than 1000 feet from all other water sources.)					
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)			
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)			
migation outling, ditories, and percinnal and optionizial watercourses.)	1000 feet or more	(0 points)	0		
	Ranking Score (Total Points)		0 Points		
If this is a pit closure: (1) attach a diagram of the facility showing the pit's re	relationship to other equipment and tanks. (2) Indic	cate disposal location	on:		
onsite offsite I foffsite, name of facility	(3) Attach a general description of remedial ac	tion taken includin	g remediation start date and end		
date. (4) Groundwater encountered: No [] Yes [] If yes, show depth below	v ground surfaceft. and attach samp	ole results. (5) Atta	ich soil sample results and a		
diagram of sample locations and excavations.					
I hereby certify that the information above is true and complete to the best of m been/will be constructed or closed according to NMOCD guidelines, a g Date:					
Printed Name/Title Cy Cowan, Regulatory Agent	Signature (M () W d	1			
Your certification and NMOCD approval of this application/closure does not reptherwise endanger public health or the environment. Nor does it relieve the opegulations.					
Approval: Date: OCT 8 2004 -	Signature	<u> </u>			