## Form 3160-5 (February 2005)

## OCD-ARTESIA

**UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

## 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
1. Type of Well Gas Well Other				Il Name and No.	
2. Name of Operator LCX ENERGY, LLC				1625 FEDERAL COM 301  9. API Well No.	
3a. Address	No. (influde artifica) 1-1575 FFD	30	-015-34779		
110 N. MARIENFELD, SUITE 20	1-1575 FFB	10. Fie	eld and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., I	· · · · · · · · · · · · · · · · · · ·	OCD. AR	ESIA Am. 11. Co	ounty or Parish, State	
660 FNL & 760 FEL SECTION 3	0, 1105, K25E		EI	DDY, NM	
12. CHECK APPR	OPRIATE BOX(ES) TO INDICAT	E NATURE OF	NOTICE, REPORT,	, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF A	ACTION		
Notice of Intent	Acidize Deepen Alter Casing Fracture		roduction (Start/Resum	e) Water Shut-Off Well Integrity	
Subsequent Report			ecomplete	Other 5 1/2" CASING	
Final Abandonment Notice			emporarily Abandon		
	Convert to Injection Plug Bar Operation (clearly state all pertinent details, i		Vater Disposal		
VERTICAL HOLE FORM I DRILL PIPE. SPOT AND S CEMENT RECOVERED. P 4035'. WOC 4.5 HOURS. D CURVED SECTION OF HO 12/29/06 - 1/2/07 DRILL CUI TIH TO START DRILLIAT 1/2/07 - 1/13/07 DRILL LAT 1/12/07 - 01/13/07 RUN 5 1/2 P110 BUT, 1 X-OVER, 88 JT 50/50 POZ+10%D20+0.125P +100%D151+2%D174+2%D	3 3/4" BIT AND DRILL STRING. TA 312' TO TD AT 4965'. POOH. LOG ET A 514 SX 17.5#/GAL CL H KICK OOH AND WOC. WOC 20 HOURS. RILL CEMENT FROM 4035' - 4309'. PLE W/ 7 7/8" BIT. RVE SECTION FROM KOP AT 4332 LATERAL SECTION. ERAL SECTION FROM 5201' TO 86 " CASING AS FOLLOWS: RUN 5 1/2 TS 5 1/2" 17# N80 LT &c, TOTAL 862 PSD130+0.2%D46+10%D44+0.3%DI 112+0.6^D65+0.2%D46+2%S1. DISI , HANG CASING OFF, ND BOPS, NU	WELL W/ GR-DE OFF PLUG FROM TIH W/ 8 3/4" BIT TOH. PICKUP D ' TO 5201' MD, 48 26' MD. TD WELL L'' FS, 1 JT 5 1/2" 1 2' MD, SET CASH 12 MIXED AT 12. PLACE CEMENT,	ENSITY NEUTRON 1 M 4965' - 4100'. TOH I AND DRILLING A DIRECTIONAL TOO 177.2' TVD AND 87.6 L. LDDP. RIG UP TO 17# P110 BUT CASIN NG. RAN 20 CENTR 19#/G & 2.01 CU FT/8 1, BUMP PLUG TO 17	LOG. RIH OPEN ENDED W/ I TO 3637' AND REVERSE OUT, NO SSEMBLY, TAG CEMENT AT DLS AND TIH. START DRILLING  *. POOH AND CHANGE OUT BHA. D RUN 5 1/2" CASING. NG, 5 1/2" FC, 104 JTS 5 1/2" 17# LALIZERS. CEMENTED W/ 980 SX SK, FOLLOWED BY 360 SX PVL 770#, RELEASE PRESSURE,	
Name (Printed/Typed)  KANICIA CARRILLO  Title REGULATORY ANALYST					
Signature		<u> </u>	01/16/20	07	
- Communication of the Communi	<u>Ce</u>	Date		ACCEPTED FOR RECORD	
	THIS SPACE FOR FEDERA	AL OK STATE	OFFICE USE	ACCEPTEDION	
Approved by  Conditions of approval, if any, are attacertify that the applicant holds legal or which would entitle the applicant to contain the second secon	t lease Office		PEB 1 2007		
States any false, fictitious or fraudulen	3 U.S.C. Section 1212, make it a crime for a t statements or representations as to any magnetic statements or representations.	any person knowingly atter within its jurisdi	y and willfully to make iction.	to any department or agents of the Control ER  PETROLEUM ENGINEER	
(Instructions on page 2)	,			2/5/07	
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