

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised May 08, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-015-34854

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:  
1625 STATE COM

8. Well Number  
91

9. OGRID Number  
218885

10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
LCX Energy, LLC

3. Address of Operator  
110 N. Marienfeld, Ste. 200, Midland, TX 79701

4. Well Location

Unit Letter M : 560 feet from the WEST line and 760 feet from the SOUTH line

Section 9 Township 16S Range 25E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3521.2' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: FRAC CONTINUED ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CONTINUED...

1/18/07 MIRU FRAC EQUIPMENT. FRAC 3RD STAGE W/ 8000 GALS 15% HCL, 48125 GALS SLICK BRINE WATER, 55192 GALS SLICK FRESH WATER, 2000# 20/40 SAND AND 12000# LITE PROP 125 20/40. 69 TONS CO2. PUMPED AT AN AVG RATE OF 85 BPM AT 3900 PSI. ISDP 1150 PSI. RIH W/ FRAC PLUG AND PERF GUNS, SET PLUG AT 5800', PERF 5700' (14H), 5450' (13H), 5225' (12H) AND 5000' (11H). FRAC 4TH STAGE W/ 8400 GALS 15% HCL, 31953 GALS SLICK BRINE WATER, 48581 GALS SLICK FRESH WATER, 1813# 20/40 SAND AND 6240# LITE PROP 125 20/40. 67 TONS CO2. PUMPED AT AN AVG RATE OF 58 BPM AT 4681 PSI. ISDP 772 PSI. RD FRAC EQUIPMENT. RU FLOWBACK EQUIPMENT. START FLOWING WELL BACK. CLEAN WELL UP, FLOW TEST. WO GAS LINE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Agent DATE 01/30/07

Type or print name KANICIA CARRILLO

Telephone No. 432-262-4013

(This space for State use)

Accepted for record - NMOCD

APPROVED BY [Signature] TITLE [Signature] DATE 2/5/07

Conditions of approval, if any: