UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

OCD-ARTESIA

FORM APPROVED 004

OMB	No.	1004	1-01	35
Expires:	Jan	uary	31,	2

5. Lease Serial No.

A IR	rΛ	1 1 1	1/0	O

NM-0144698 6. If Indian, Allottee or Tribe Name

	if Working Political Leading	រំ រុ នបានសត្	esjel	7. If Unit or CA	Agreement, Name and/or No.	
1. Type of Well				0. 37. 11.37	1 11.	
Oil Well Gas Well Other				8. Well Name and No.		
2. Name of OperatorMewbourne Oil Company 14	1744			Gatuna Canyo 9. API Well No		
3a. Address	31	b. Phone No. (incl	ide area code)	30-015-34969		
		o. I none ivo. {incl	FEB - 5 2007		ol, or Exploratory Area	
PO Box 5270 Hobbs, NM 88		05-393-5905	OCD ARTESIA, NM	Winchester Bone Spring 65010		
4. Location of Well (Footage, Sec.,	T, R., M., or Survey Description)		Man Jan	11. County or Pa		
330' FNL & 2130' FWL Lot 3	of Sec 5-T20S-R29E			Eddy County,		
12. CHECK AP	PROPRIATE BOX(ES) TO IN	DICATE NAT	URE OF NOTICE, RI			
TYPE OF SUBMISSION		7	TYPE OF ACTION			
	Acidize	Deepen	Production (Start/	(Pasuma)	Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	Resultie)	Well Integrity	
		New Construction	=		Other Chlorides	
✓ Subsequent Report	Casing Repair				Other Ciliorides	
Final Abandonment Notice	Change Plans	Plug and Abandon	_ : :	ndon		
Time readed ment readed	Convert to Injection	Plug Back	Water Disposal			
testing has been completed. Fin determined that the site is ready Attached report indicates chloric intermediate casing setting deptl at 393-5905 (office). 1316' @ 2000 MG/L 1700' @ 1400' @ 2800 MG/L 1800' @ 1500' @ 3200 MG/L 1900' @ 1600' @ 2900 MG/L 2000' @ Started losing fluid at 1900'. Los cc: Brian Arrant (OCD)	de levels from samples obtained from h at 1316' to the 2nd intermediate control and the samples obtained from the at 1316' to the 2nd intermediate control and the at 1316' to the 2nd intermediate control and the at 1316' to the 2nd intermediate control and the at 1316' to the 2nd intermediate control and the at 1316' to the 2nd intermediate control and the at 1316' to the 2nd intermediate control and the at 1316' to the 2nd intermediate control and the at 1316' to the 2nd intermediate control and the at 1316' to the 2nd intermediate control and the at 1316' to the 2nd intermediate control and the at 1316' to the 2nd intermediate control and the at 1316' to the 2nd intermediate control and the at 1316' to the 2nd intermediate control and the at 1316' to the 2nd intermediate control and the at 1316' to the 2nd intermediate control and the at 1316' to the 2nd intermediate control and the at 1316' to the 2nd intermediate control and the at 1316' to the 2100' @ 12000 MC 2300' @ 13000 MC 2300' @ 13000 MC 2400' @ 1300	om the flowline a casing setting dep G/L 2500' @ G/L 2600' @ G/L 2700' @	s per the requirements of th at 3055'. If you have a 12900 MG/L 2900' of 12800 MG/L 3000'	the NMOCD wh	completed, and the operator has nile drilling from the 1st	
14. 1 hereby certify that the foregoin Name (Printed!Typed)	g is true and correct	Title				
Kristi Green		I ille H	obbs Regulatory			
Signature Direction	Glassi	Date 1	2/05/06			
	A DAS THIS SPACE FOR	FEDERALOR	STATE OFFICE USE			
Approved by (Signature)		i	Name (Printed/Typed)	ACCEPT	ED FOR RECORD	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	F	Date 1 2007	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		L	DEDICK WRIGHT			
(Continued on next page)			PETF	ROLEUM ENGINEER		

Accepted for record - NMOCD