

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other \_\_\_\_\_

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP**

3. Address and Telephone No.  
**20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-7802**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
**1980' FNL & 660' FWL Sec14-T19S-R31E**

5. Lease Serial No.  
**NM99039**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.  
**Coyote 14 Federal #2**

9. API Well No.  
**30-015-35072**

10. Field and Pool, or Exploratory  
**Lusk; Morrow (Gas)**

12. County or Parish 13. State  
**Eddy County, NM**

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy requests to plug well as per attached procedure.

Accepted for record  
NMOC

14. I hereby certify that the foregoing is true and correct

Signed Joe G. Lara Name Joe G. Lara  
Title Engineer

Date 1/25/2007

(This space for Federal or State Office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

True to U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

\*See Instruction on Reverse Side

APPROVED

FEB 1 2007

FREDERICK WRIGHT  
PETROLEUM ENGINEER

**Coyote 14 Federal #2  
Devon Energy  
January 25, 2007  
Plugging Procedure**

1. Notify BLM at 505-393-3612 prior to operations in sufficient time for BLM representative to be onsite for plugging procedure.
2. Go into hole as deep as possible – 1450-1700 feet.
3. Pump 100 sacks of cement. WOC 2 hours and tag.
4. Repeat operation one more time if no build detected.
5. If build detected, continue to build until well bore is filled to surface.

**Contingency Operation**

1. It may be necessary to dump 10 – 5 gallon buckets of pea gravel (3/8") down well bore to build surface for cement.
2. Continue adding pea gravel until build detected.
3. When build detected, pump 25 sacks of cement to continue build up.

WWI 012507

**Accepted for record  
NMOCD**