Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR OCD-ARTESIA BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires: January 31, 2004

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				NM-88139	
				6. If Indian, All	ottee or Tribe Name
	tion (C.M. 15. "Childhell (B. 19.) 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	(1) (5) (6 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)		7. If Unit or CA	/Agreement, Name and/or No.
1. Type of Well	٦			0. 112 11 21	121-
Oil Well Gas Well	Month - Year		8. Well Name and No.		
Name of Operator Mewbourne Oil Company 14744		FEB - 5 2007		Wood Draw 35 Federal #2 9. API Well No.	
3a. Address		3b. Phone No. (include oce paresia, NM)		30-015-35258	
		\ /		10. Field and Pool, or Exploratory Area	
PO Box 5270 Hobbs, NM 88240 4. Location of Well (Footage, Sec., T, R., M., or Survey Description)		505-393-5905		NW Corral Canyon Delaware	
4. Location of Well (Footage, Sec.,			11. County or Parish, State		
Surface: 330' FSL & 1800' FF At TD: 2518' FSL & 2081' FI			Eddy County, NM		
12. CHECK API	PROPRIATE BOX(ES) TO	INDICATE NAT	TURE OF NOTICE, RI	EPORT, OR O	THER DATA
TYPE OF SUBMISSION TYPE OF ACTION					
	Acidize	Deepen	Production (Start	/Resume)	Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity
Subsequent Report	Casing Repair	New Constructio	n Recomplete	\square	Other Spud and TD casing
	Change Plans	Plug and Abando	on 🔲 Temporarily Aba	andon	jobs
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
determined that the site is ready: 12/16/06MI and spud 12 1/4" h additives. Mixed @ 14.8 #/g with 12/16/06. Circulate 96 sks to pit. 8 3/4" bit. 12/26/06At 4769' ran Gyro Surv 01/09/07TD'ed 8 3/4" hole @ 7 with additives. Mixed @ 12.4 #/g Cemented 2nd stage with 1500 sk	nole. TD'd 12 1/4" hole @ 810' h 1.34 cf/sk yd. Tail with 215 s WOC 18 hrs. At 6:00 pm 12/1 vey. 7340' MD (5348' TVD). Ran 73 s with 2.09 cf/sk yd. Tail with 1	ks Class C with 2%, 7/06, tested 9 5/8" 340' 5 ½" 17# N80 1000 sks Class H w	6 Cacl2. Mixed @ 14.8 #/casing to 1500# for 30 mi BT&C/LT&C Csg. Cemith additives. Mixed @ 1	/g with 1.34 cf/sk ins as required, h mented 1st stage w 5.2 #/g w/ 1.50 y	c yd. Plug down at 11:30 pm neld OK. Drilled out with with 50 sks BJ Lite Class C d. Circ 161 sks to pit.
1.32 yd. Circ 67 sks to pit Close tbg spool packoff to 1500#.	d DV tool with 2512#. At 5:00				
01/10/07Released rig on 01/09/	υ/.				
14. 1 hereby certify that the foregoing Name (PrintedlTyped)	g is true and correct	1			
Kristi Green 2	Title	Title Hobbs Regulatory			
Signature State Gleen		Date	01/15/07		
i		urierderaligi	STATE OF BEINGE		
Approved by (Signature)		Name (Printed/Typed)	Titl	e JAN 2 C 2007	
Conditions of approval, if any, are certify that the applicant holds lega which would entitle the applicant to c	in the subject lease			Date 2 0 2007	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any REATHOLGE WIGHNERS States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					